

Submit 3 Copies To Appropriate District Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W. Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37402 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation ✓		6. State Oil & Gas Lease No. VO-6168
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Ike State Unit ✓
4. Well Location Unit Letter E : 1750 feet from the North line and 900 feet from the West line Section 30 Township 12S Range 35E NMPM Lea County		8. Well Number 1 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4126' GR		9. OGRID Number 025575 ✓
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P & A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU plugging equipment. Circulate hole with plugging mud. TOH with tubing.
2. Set a CIBP at 11,060' with 35' cement on top. Set a 2nd CIBP at 10,130' with 35' cement on top.
3. Spot a 100' cement plug from 7200'-7100'. Spot a 100' cement plug from 4414'-4314'. WOC and tag.
4. Perforate at 2095'. Spot a 100' cement plug inside and outside 5-1/2" casing from 2095'-1995'. WOC and tag.
5. Perforate at 475'. Spot a 100' cement plug inside and outside 5-1/2" casing from 475'-375'. WOC and tag.
6. Perforate at 60' and circulate cement to surface.
7. Install dry hole marker and clean location as per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

THE OIL CONSERVATION DIVISION **MUST**
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

RECEIVED

APR 21 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE April 16, 2008

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 575-748-1471

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 21 2008
Conditions of Approval (if any):

Well Name: Ike State Unit No. 1 Field: _____

Location: 1750' FNL & 900' FWL Sec 30-12S-35E Lea Co, NM

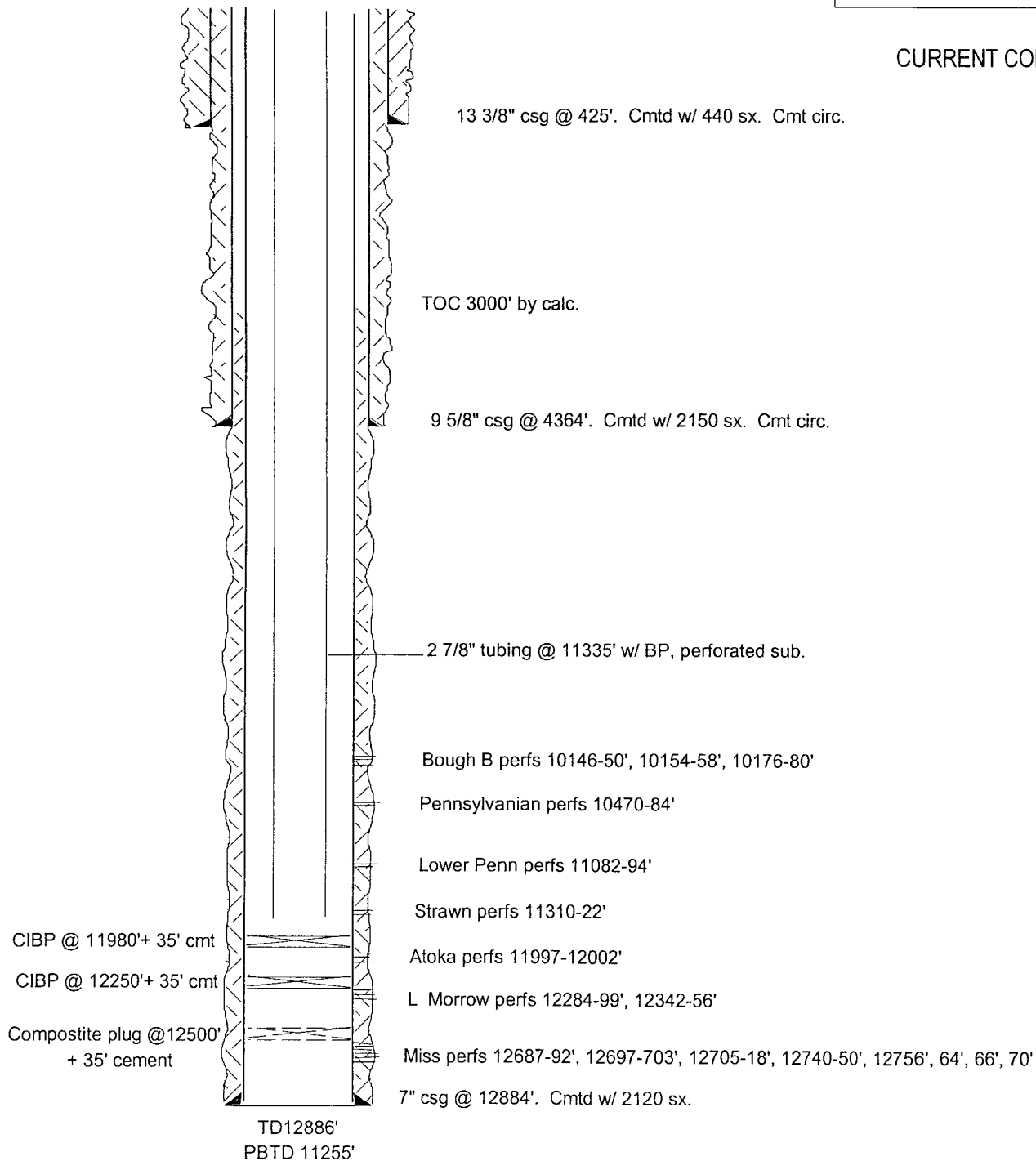
GL: 4126' Zero: _____ AGL: _____ KB: 4144'

Spud Date: 9/30/05 Completion Date: _____

Comments: _____

Casing Program	
Size/Wt/Grade/Conn	Depth Set
13 3/8" 48# H40	425'
9 5/8" 36 & 40# J55	4364'
7" 26# J55, L80, HCP110	12884'

CURRENT CONFIGURATION



SKETCH NOT TO SCALE

DATE: 3/19/08 IKE1F

Well Name: Ike State Unit No. 1 Field: _____

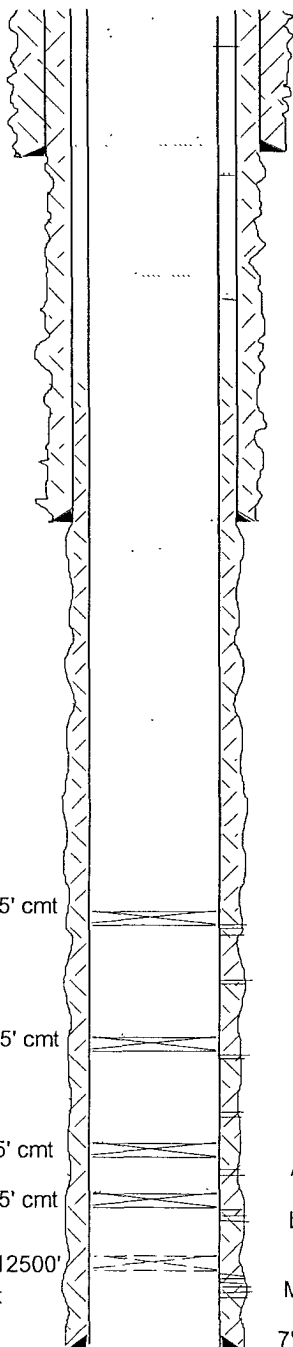
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Perf @ 60' & circulate cement to surface'

13 3/8" csg @ 425'. Cmt'd w/ 440 sx. Cmt circ.
Perf @ 475'. Place a 100' cement plug inside and outside casing
475' - 375'. WOC and tag.

Perforate @ 2095'. Place a 100' cement plug inside and outside casing
2095'-1995'. WOC and tag.

TOC 3000' by calc.

9 5/8" csg @ 4364'. Cmt'd w/ 2150 sx. Cmt circ.
100' cement plug 4414'-4314'. WOC and tag.

100' cement plug 7200'-7100'

Bough B perms 10146-50', 10154-58', 10176-80'

Pennsylvanian perms 10470-84'

Lower Penn perms 11082-94'

Strawn perms 11310-22'

Atoka perms 11997-12002'

L. Morrow perms 12284-99', 12342-56'

Miss perms 12687-92', 12697-703', 12705-18', 12740-50', 12756', 64', 66', 70'

7" csg @ 12884'. Cmt'd w/ 2120 sx

PROPOSED CONFIGURATION

Tops:	
Rustler	2095'
Yates	2899'
San Andres	4264'
Glorieta	5713'
Tubb	7147'
Abo	7852'
Wolfcamp	9350'
Strawn	11167'
Atoka	11726'
Morrow	12158'
Austin Cycle	12356'
Chester Lm	12450'
L. Miss	12578'

TD12886'
PBTD 11255'