Submit 3 Copies To Appropriate District Office <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Energy, Minerals and I		Form C-10 May 27, 200 WELL API NO. 30-025-05097
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u>	OIL CONSERVATI 1220 South St.		
1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NA		 5. Indicate Type of Lease STATE
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	S AND REPORTS ON WE S TO DRILL OR TO DEFER ON TON FOR PERMIT" (FORM C.		7. Lease Name or Unit Agreement Name New Mexico State 'C' 8. Well Number 2
1. Type of Well: Oil Well Gas		14 A B 004 6	
2. Name of Operator Paladin Energy	Corp.	MAR () 6 2008	9. OGRID Number
3. Address of Operator 10290 Monroe Dallas, Texas 75229	Dr., Suite 301	BBS OC	10. Pool name or Wildcat King Wolfcamp
4. Well Location	000 6 (6)		
Unit Letter D : Section 36	990_feet from the North Township 13S		feet from the West line
	1. Elevation (Show whether	Range 37E DR, RKB, RT, GR, etc 343' GR	NMPM Lea County
Pit or Below-grade Tank Application or Cl			
l			istance from nearest surface wate
Pit Liner Thickness: mil	Below-Grade Tank: Volume		onstruction Material
12. Check App	propriate Box to Indicate	e Nature of Notice,	Report or Other Data
	ENTION TO: PLUG AND ABANDON CHANGE PLANS	REMEDIAL WOR	
 -	MULTIPLE COMPL	CASING/CEMEN	K-wil
OTHER:	П	OTHER:	
Describe proposed or complete of starting any proposed work).	d operations. (Clearly state SEE RULE 1103. For Mu	all pertinent details, an	d give pertinent dates, including estimated datach wellbore diagram of proposed completion
or recompletion. $2/13/68 + 0 = 2$			•
1.) MIRU, GIH with tubing to 7,3 tubing.	26' (+,-), spot 1 st plug	with 50 sack, top o	of cement at 6,820'. POOH with
2.) GBIH with tubing and set 2 nd tubing, WOC.	plug. Set 100' cement	from 6,510-6,400°	with 25 sacks of cement, POOH with
3.) Perforate hole in 5-1/2" casing WOC. Tag plug. TOC at 438	g at 4,650' (+,-). GIH v 80'.	v/ 2-7/8" tubing and	d set 3 rd plug with 40 sacks of cement
4.) Perforate hole in 5-1/2" casing	g at 1,700' (+,-).,set 4 th p	olug. Pump 50 sks	class H cement. TOC at 1590'.
5.) Perforate hole in 5-1/2" casing	g at 415' (+,-)., set 5 th p	lug. Pump 130 sks	class H cement. Circulate to surface
Cut Casing 3' below mud line	. Backfilled and clear l	Approved	d for plugging of well bore only. under bone is retained pending receipt
Place P & A marker and move off	location.	of C-103 which m	(Subsequent Report of Well Plugging) as he found at OCD Web Page under ww.cmr.d.state.nm.us/ocd.
I hereby certify that the information above grade tank has been/will be constructed or close	e is true and complete to the daccording to NMOCD guidelin	e best of my knowledg	e and belief. I further certify that any pit or below or an (attached) alternative OCD-approved plan
SIGNATURE Com Harour	TITLE	VP Exploration &	Production DATE 2/29/2008
Type or print name For State Use Only		address:	Telephone No.
APPROVED BY: Conditions of Approval (if any):	TITLE	Geologist	