

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-00337
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NEW MEXICO AS STATE
8. Well Number	1
9. OGRID Number	147179
10. Pool name or Wildcat	TULK; WOLFCAMP

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chesapeake Operating Inc.

3. Address of Operator
2010 Rankin Hwy
Midland, TX 79701

4. Well Location
Unit Letter A : 660 feet from the NORTH line and 660 feet from the EAST line
Section 6 Township 15S Range 32E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4326 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake, respectfully, request permission to plug this well per the attached procedure.

RECEIVED

APR 01 2008

HOBBS OCD

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shay Stricklin TITLE Regulatory Tech. DATE 03/31/2008

Type or print name Shay Stricklin
For State Use Only

E-mail address: sstricklin@chkenergy.com Telephone No. (432)687-2992

PETROLEUM ENGINEER

APPROVED BY: [Signature] TITLE _____ DATE APR 22 2008

Conditions of Approval (if any):



**New Mexico AS State 1
P&A Procedure
Lea County, New Mexico**

Current Wellbore Information:

Location: 660' FNL & 660' FEL Sec. 6-T15S-R32E
GL: 4,315'
KB: 11'
KB Height: 4,326'
Prod. Casing: 5-1/2", 17# & 20#, 0-9,730', ID-4.778", Drift-4.653", Burst-8,610#
Tubing/BHA: 2-7/8" x 2-3/8" tapered tubing string with crossover at 4,881'
1-1/4" pump and BHA with 7/8" and 3/4" rod string
PBTD/TD: 9,727' / 9,802'

Procedure

1. Notify the NMOCD 24 hrs in advance prior to commencing plug and abandonment operations.
2. Test anchors. MIRU workover rig, wireline truck and reverse unit. POH w/ 1-1/4" pump, BHA and 7/8" and 3/4" rod string. ND WH. NU BOP. TOH w/ 2-7/8" x 2-3/8" tapered tubing string (crossover at 4,881').
3. RU wireline unit. RIH and set CIBP at 8,850', POH. RIH and dump 35' cement on top of CIBP set at 8,850'. ✓
4. TIH w/ 2-7/8" tubing to 8,815' (just above cement plug) and circulate hole with salt gel mud containing 9.5 pound brine and 12.5 lbs of gel per barrel.
5. PUH w/ 2-7/8" tubing and spot 25 sx cement plug with bottom at 5,815'. PUH to WOC. Tag cement to verify. TOH.
6. RU wireline unit. RIH and perforate 5-1/2" casing at 3,959', POH. ✓
7. TIH w/ 2-7/8" tubing and circulate 100' cement outside 5-1/2" casing. ✓
8. Spot 25 sx cement plug inside 5-1/2" casing with bottom at 3,959' (plug will be across 8-5/8" casing show). PUH to WOC. Tag cement to verify. ✓
9. RU wireline unit. RIH and perforate 5-1/2" casing at 405', POH. RD wireline unit.

Add Plug @ Top salt @ 1440'

10. TIH w/ 2-7/8" tubing and circulate cement outside 5-1/2" casing through holes at 405' to surface.
11. Spot cement plug from 405' to surface (plug will be from surface casing shoe to surface).
12. ND BOP. Cut off casing 3' below ground level. Install dry hole marker.
13. RDMO workover rig, wireline truck and reverse unit. Restore location.



Current Wellbore Schematic

NEW MEXICO AS STATE 1

Field: TULK (WOLFCAMP)
County: LEA
State: NEW MEXICO
Elevation: GL 4,315.00 KB 4,326.00
KB Height: 11.00

Location: SEC 6, 15S-32E, 660 FNL & 660 FEL

Spud Date: 5/2/1952
Initial Compl. Date:
API #: 3002500337
CHK Property #: 891032
1st Prod Date: 6/28/1952
PBTD: Original Hole - 9727.0
TD: 9,802.0

