

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-02925 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	EAST VACUUM GRAYBURG SAN ANDRES UNIT TRACT 2913 31172
8. Well Number	002 ✓
9. OGRID Number	217817 ✓
10. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3966' RKB, 3958' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company ✓

3. Address of Operator 3300 N. "A" Street, Bldg. 6 #243
Midland, TX 79705-5406

4. Well Location

Unit Letter J : 2310' feet from the EAST line and 1650' feet from the SOUTH line
Section 29 Township 17-S Range 35-E NMPM County LEA

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: REPAIR DOWNHOLE FAILURE / MIT TEST ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EVGSAU 2913-002

01/23/2008 - 02/11/2008 TEST DATE: 02/07/2008

REPAIRED CSG LEAK 50' BELOW SURFACE. SET PKR @1600'.

TESTED CSG W/650 PSI FOR 30 MIN. HELD OK.

PERFORMED MIT. TEST OK. RETURNED WELL TO OPERATIONS. TEST CHART ATTACHED.

RECEIVED

APR 21 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gay Thomas

TITLE Regulatory Technician

DATE 04/17/2008

Type or print name Gay Thomas

E-mail address: Gay.Thomas@conocophillips.com Telephone No. (432)688-6818

For State Use Only

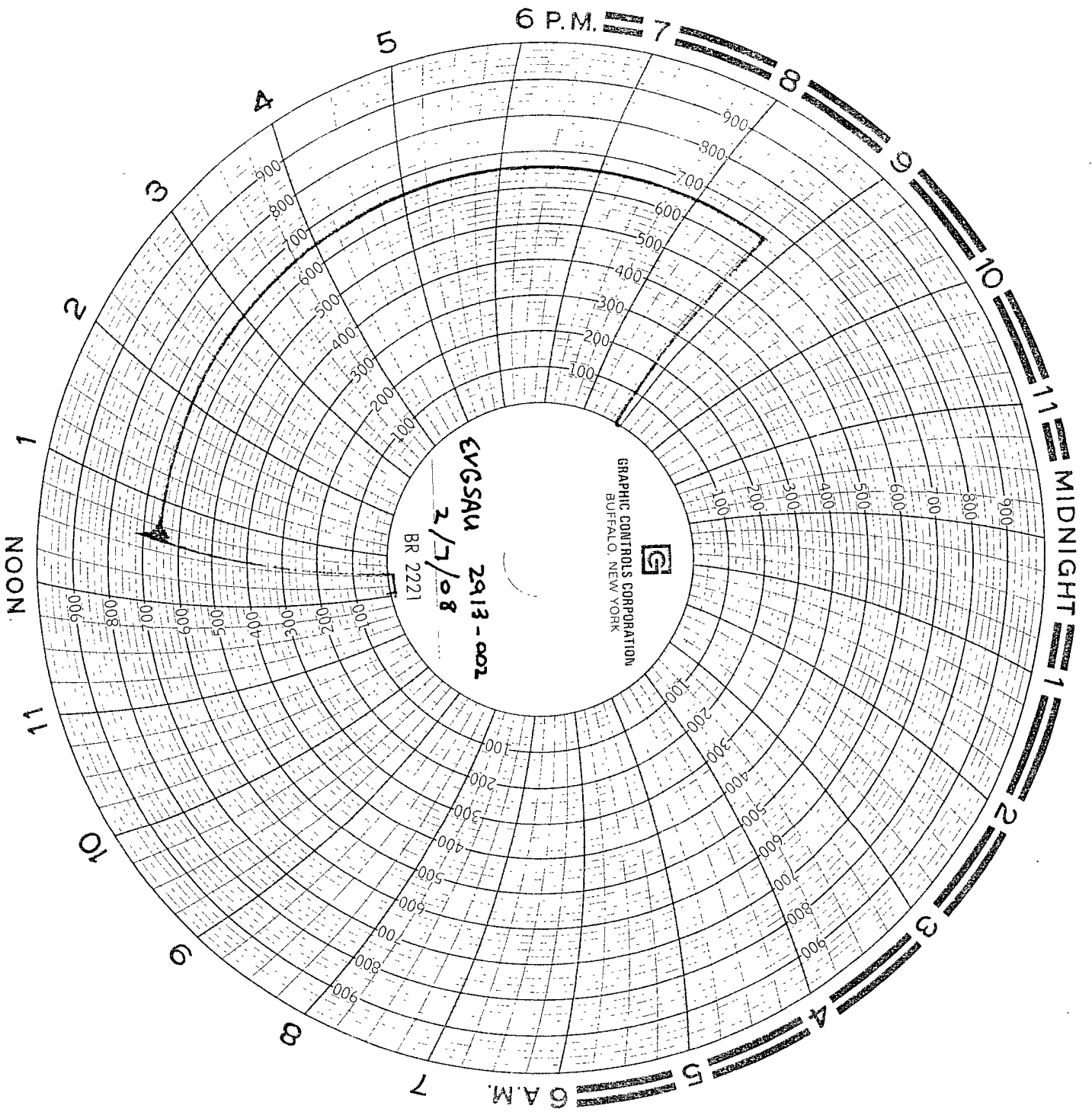
PETROLEUM ENGINEER

APPROVED BY: [Signature]

TITLE _____

DATE APR 22 2008

Conditions of Approval (if any): _____



ELVGSAN 2913-902
API # 309250292500
2/7/98

Witnessed By: Al Young
Verdon: Maxey Brown NMCCD

RECEIVED
APR 15 2008
MID-CONTINENT REGULATORY