

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-20110
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	J A AKENS
8. Well Number	7
9. OGRID Number	147179
10. Pool name or Wildcat	Eumont; Yates-7RVRS-Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Chesapeake Operating Inc.

3. Address of Operator

2010 Rankin Hwy
Midland, TX 79701

4. Well Location

Unit Letter S : 1980 feet from the SOUTH line and 1880 feet from the WEST line
Section 3 Township 21S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3561 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake, respectfully, request permission to plug this well per the attached procedure.

RECEIVED

APR 18 2008

HOBBS OCD

THE OIL CONSERVATION DIVISION **MUST**
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Regulatory Compliance Tech.

DATE 04/17/2008

Type or print name Shay Stricklin

E-mail address: sstricklin@chkenergy.com

Telephone No. (432)687-2992

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

APR 22 2008

Conditions of Approval (if any):

J A Akens #7-3
Plug and Abandonment
Lea County, NM

Plug and Abandonment Procedure

1. Notify the NMOCD 24 hrs in advance prior to commencing plug and abandonment operations.

Current Wellbore Information

Surface Casing (8-5/8", 24#, J-55, 0-1,288', ID=8.097", Drift=7.972", Burst=1,370# TOC=1,288'

Production Casing (4½", 9.5#, J-55, 0-6,300', ID=4.090", Drift=3.965", Burst=3,310#

GL: 3,560' **KB:** 3,571' **KB Height:** 11.00'

Current Perfs: Queen 2,919' - 3,142'
Seven Rivers 3,174' - 3,454'

2. Test Anchors
3. Rack 2-3/8" N-80 Workstring.
4. MIRU PU. ND WH. NU BOP. POH w/ tubing.
5. RU wireline unit. RIH w/ gauge ring and junk basket to 3,532'. RIH and set CIBP @ 2,819'. Then dump bail 35' cement.
6. Perforate casing w/ 4 squeeze holes @ 1,338'.
7. RIH w/ open ended tbg to 1,338' and set a 25 sxs cement plug. Pull up hole, wait 4 hours and tag plug and POH w/ tbg.
8. PUH w/ tbg to 60'. Fill casing back to surface w/ cement. POH w/ tbg. Top off casing w/ cement.
9. RDMO. Install dry hole marker and cut off dead man. Restore location.

*add plugs
set cement above retainer @ 5808
for mud column fluid
set 25 sxs plug across DV Tool @ 4187*

Contacts

Workover Foreman

Lynard Barrera
Office: 575-391-1462
Cell: 575-631-4942

Production Foreman

Ralph Skinner
Office: 575-391-1462
Cell: 575-441-4921

Asset Manager

Kim Henderson
Office: 405-879-8583
Cell: 405-312-1840

Field Engineer

Doug Rubick
Office: 575-391-1462
Cell: 575-441-7326



Current Wellbore Schematic

J A AKENS 7-3 (7-RIV & QN)

Field: EUMONT
County: LEA
State: NEW MEXICO
Elevation: GL 3,560.00 KB 3,571.00
KB Height: 11.00

Location: SEC 3, 21S-36E, 1980 FSL & 1880 FWL

Spud Date: 5/13/1963
Initial Compl. Date:
API #: 3002520110
CHK Property #: 890354
1st Prod Date:
PBDT: Original Hole - 3530.0
TD: 6,300.0

