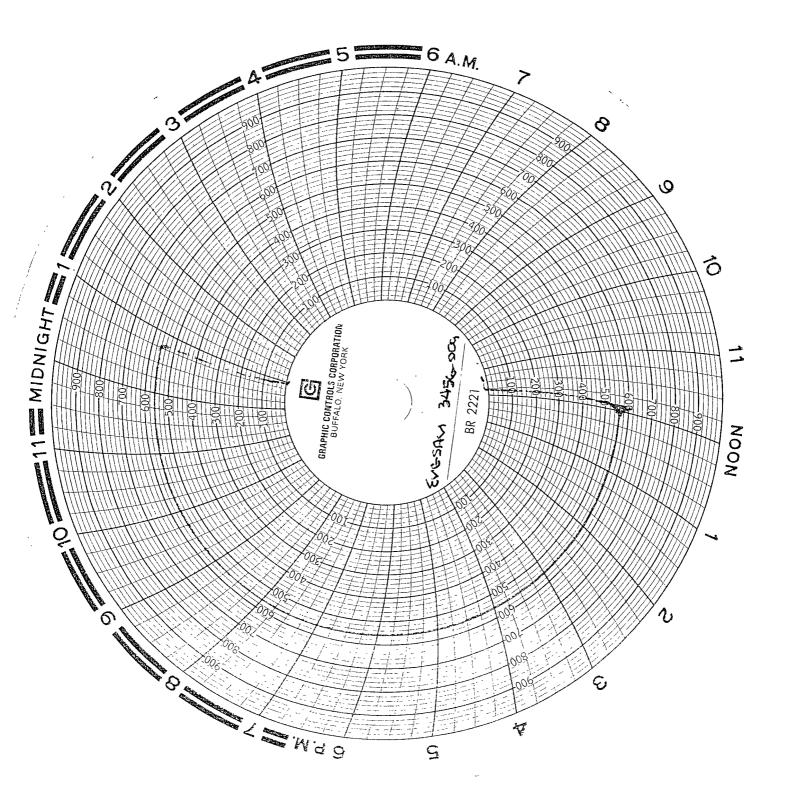
Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OT COMPENSATION		30-025-26685
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE X FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	<u>'</u>		6. State Oil & Gas Lease No. B-2273-2
87505		,	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 3456
1. Type of Well: Oil Well Gas Well Other / Triedor		do L	8. Well Number 009
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817
3. Address of Operator 3300 N. "A" Street, Bldg. 6 #243			10. Pool name or Wildcat
Midland, TX 79705-5406			VACUUM GRAYBURG/SAN ANDRES
4. Well Location			
Unit Letter F : 2500' feet from the WEST line and 1400' feet from the NORTH line			
Section 34 Township 17-S Range 35-E NMPM CountyLEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3919' GR, 3947' RKB			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
		OTHER DEDAIR D	
OTHER: OTHER: REPAIR DOWNHOLE FAILURE / RUN MIT 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
EVGSAU 3456-009			
02/12/2008 - 02/18/2008 TEST DATE 02/18/2008			
REPLACED PKR W/5-1/2" X 2-3/8" KIC-SET PKR ON 139 JTS OF 2-7/8" DUO-LINE TBG.			
SET PKR @ 4360'. TESTED CSG W/600 PSI FOR 30 MIN. HELD OK. PERFORMED CSG INTEGRITY TEST. TEST OK. RETURNED WELL TO INJECTION. TEST CHART ATTACHED.			
PERFORMED CSG INTEGRITY TEST. TEST OR. RETURNED WELL TO INJECTION. TEST CHART ATTACHED.			
			received
			The state of the s
			APR 2.1.2008
			HAPPEAR
			I IUDDO UUU
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Lay Ilus	masTITLERE	egulatory Technician	DATE 04/17/2008
Type or print name Gay Thomas	E-mail a	ddress:Gay.Thomas@	conocophillips. Tariephone No. (432)688-6818
For State Use Only		·	• • •
		ROLEUM ENGINEE	R ARE 22 2008
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE_ & LVVO



RECEIVELY
APR 15 2008
MID-CONTINENT REGULATORY

makers mather ares 2/18/08 1000 ps. chart Calibrated 4/05/07 ENHSAU 3451-05/07 SE MUSOC. 34-7175-R35E Lea County Mms Wender: Morriey Brown NMOCD