Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource	WELL API NO. 30-025-26782
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
District IV 1220 S St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gás Lease No. A-1320
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 3202
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other Trigector		8. Well Number 013
2. Name of Operator ConocoPhillips Company		9. OGRID Number 217817
3. Address of Operator 3300 N. "A" Street, Bldg. 6 #243		10. Pool name or Wildcat
Midland, TX 79705-5406		Vacuum Grayburg/San Andres
4. Well Location		
Unit Letter P :		d 150 feet from the East line
Section 32 Township 17-S Range 35E NMPM CountyLea  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3953' GL		
Pit or Below-grade Tank Application 🔲 o		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   P AND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT JOB   P AND A   P AND A		
OTHER: OTHER:Repair Downhole Failure / run MIT		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
EVGSAU 3202-013		
	ate02/29/2008	•
Replaced packer w/5-1/2" x 2/7/8" G-6 PKR w/carbide slips on 134 jts of 2-7/8" IPC TK-99 tbg. Set packer @4306' Pre-tested CSG & PKR w/600 PSI for 30 min. held OK. Perfromed casing integrity test. Test OK. Returned well to injection. Test chart attached.		
RECEVED		
		APR 2 1 2003
		HOBBS OUD
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I have her coutify that the information	shove is true and complete to the best of my kno	wledge and heliaf. I further cartify that any nit or helow
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\Box$ , a general permit $\Box$ or an (attached) alternative OCD-approved plan $\Box$ .		
SIGNATURE Lay	LomasTITLE Regulatory Tech	nician DATE 04/16/2008
Type or print name Gay Thomas E-mail address: Gay. Thomas@conocophillips. The the phone No. (432)688-6818		
For State Use Only	_	
	PETROLEUM EN	IGINEER APR 2 2 2008
APPROVED BY:		
Conditions of Approval (if any):	TITLE	IGINEER APR 2 2 2008 DATE

