Once	Office State of New Wiekled District I Energy, Minerals and Natural Resources 1625 N French Dr, Hobbs, NM 88240 Oilt CONSERVATION DIVISION District II 01L CONSERVATION DIVISION 1301 W. Grand Ave , Artesia, NM 88210 1220 South St. Francis Dr		Form C-103 May 27, 2004
1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSEI			PI NO. 30-025-33883
			te Type of Lease
District IV Santa Fe, NM 87505			Dil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		IG BACK TO A SV BIG	Name or Unit Agreement Name BERTHA
1. Type of Well: Oil Well Gas Well OtherSWD		8. Well 1	Number 1 /
2. Name of Operator Chesapeake Operating Inc.		9. OGRI	D Number 147179
3. Address of Operator 2010 Rankin Hwy		10. Pool	name or Wildcat
Midland, TX 79701		Wildcat	; Wolfcamp
4. Well Location Unit Letter F : 2081 feet from the NORTH line and 1870 feet from the WEST line			
Section 11 Township 16S Range 36E NMPM CountyLEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11.			
的现在分词,我们就是是不是这个人的问题,我们就是这些问题,我们就是这些问题,我们就是这些问题,我们就是这些问题,我们就是这些问题。我们就是我们就是我们就是我们就是			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK 🔄 PLUG AND ABANDON 🔲 🔤 REMEDIAL WORK		REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMENT JOB			
OTHER:		OTHER:Convert to SWD	X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
2/23/08. Tag fill @ 10010, wash and drill sand to 10497 drill 3' cmt to CIBP @ 10500, set cmt plug w/35' cmt on top.			
2/24/08. Perforate Wolfcamp 9830-10118, 93 holes.			
2/26/08. Acidize Wolfcamp w/5000 gals 15% Ne-Fe HCL. 3/19/08. RU Hydro testors, PU 2 3/8 IPC collar, 1.50" F SS landing nipple, 2 3/8" x 8' IPC J-55 sub, 4 1/2" x 2 3/8" nickel plated			
arrow set pkr w/1.78" R profile in on/off tool tally, PU and test in the hole w/185 jts ipc tbg, 6000 psi above slips using teflon base			
pipe dope. 3/20/08. Sec pkr @ 9758, bottom of tbg @ 9767, landing nipple 9766, on/off tool @ 9751, release on/off tool, circ hole w/125 bbls			
pkr fluid, latch on/off tool pressure csg to to 1000 psi, held w/no leak off. ND BOP, NU well head and prep for disposal. RU pump			
establise rate of 2.2 bpm 2500 psi, pumped 25 bbls. Drop rate to 1.6 bpm @ 2100 psi, pump 25 bbls. 3/21/08. Pressure csg to 500 psi with no leak off in 30 mins, Test witnessed by Maxie Brown w/NMOCD. Release rental equipment,			
RD well service ut.			
			APR 2 1 2007
5WD-671-B		H)RRS ACA
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .			
SIGNATURE SHORTHANA		natory Compliance Tech.	DATE_04/18/2008
Type or print name Shay Stricking E- For State Use Only		ress:sstricklin@chkenergy.com	m Telephone No. (432)687-2992
		OLEUM ENGINEER	APR 222008
APPROVED BY:			
Conumons of Approval (II ally).			