

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-33883
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>INJECTOR</u>		7 Lease Name or Unit Agreement Name SV BIG BERTHA <div style="font-size: 2em; font-weight: bold; transform: rotate(-5deg); display: inline-block;">RECEIVED</div>
b. Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER <u>CONVERT TO INJ.</u>		
2 Name of Operator CHESAPEAKE OPERATING, INC.		8 Well No. 1-11
3. Address of Operator P.O. BOX 18496 OKLAHOMA CITY, OKLAHOMA 73154		9. Pool name or Wildcat SWD WOLFCAMP
4 Well Location Unit Letter <u>F</u> <u>2081</u> Feet From The <u>NORTH</u> Line and <u>1870</u> Feet From The <u>WEST</u> Line Section <u>11</u> Township <u>16S</u> Range <u>36E</u> NMPM LEA County		
10. Date Spudded 05/09/1997	11. Date T.D. Reached 06/05/1997	12. Date Compl (Ready to Prod) 02/14/2008
13 Elevations (DF& RKB, RT, GR, etc.) 3893 GR		14. Elev. Casinghead
15 Total Depth 10900'	16 Plug Back T.D. 10490'	17 If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name		Cable Tools
21 Type Electric and Other Logs Run		20 Was Directional Survey Made
22. Was Well Cored		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
BOTTOM	SACKS CEMENT	DEPTH SET
SCREEN	PACKER SET	
		2 3/8
		9800'
		9758'
26. Perforation record (interval, size, and number) 9830-70' (40'), 9892-9920' (28'), 10095-118' (23') 4 spf, 90 DEGREE PHASING		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
9830-10118'		5000 GAL 15% NEFE
28. PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)		SWD
Date of Test	Hours Tested	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr)		
29. Disposition of Gas (Sold, used for fuel, vented, etc)		Test Witnessed By
30. List Attachments		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Pat Richards</u> Printed Name PAT RICHARDS		Title PRODUCTION ASSISTANT Date 04/04/2008
E-mail Address pat.richards@chk.com		<div style="font-size: 2em; font-weight: bold; transform: rotate(-5deg); display: inline-block;">KS</div>