

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-36566		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name TRINITY BURRUS ABO UNIT	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>INJECTOR</u>				8 Well No 20	
b Type of Completion. NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER <u>CONVERT TO INJ.</u>				9 Pool name or Wildcat TRINITY; WOLFCAMP	
2 Name of Operator CHESAPEAKE OPERATING, INC.				10 Date Spudded 05/11/2004	
3. Address of Operator P.O. BOX 18496 OKLAHOMA CITY, OKLAHOMA 73154				11 Date T.D. Reached 06/10/2004	
4 Well Location Unit Letter <u>O</u> <u>990</u> Feet From The <u>SOUTH</u> Line and <u>2170</u> Feet From The <u>EAST</u> Line Section <u>23</u> Township <u>12S</u> Range <u>38E</u> NMPM <u>LEA</u> County					
12 Date Compl. (Ready to Prod) 03/29/2008		13 Elevations (DF& RKB, RT, GR, etc.) 3789 GR		14 Elev Casinghead	
15. Total Depth 9418'		16. Plug Back T.D. 9356'		17. If Multiple Compl. How Many Zones? 	
18 Intervals Drilled By				19 Producing Interval(s), of this completion - Top, Bottom, Name	
20. Was Directional Survey Made				21. Type Electric and Other Logs Run	
22. Was Well Cored				23. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB /FT		DEPTH SET	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN		25. TUBING RECORD SIZE DEPTH SET PACKER SET 2 7/8" 9090' 9064'			
26 Perforation record (interval, size, and number) 9148'-9090' w/6 SPF 60 DEG Phased Q14D		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9148'-9090' 2500 gal 15% NEFE			
28 PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod or Shut-in) Inject	
Date of Test		Hours Tested		Choke Size	
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl		Gas - MCF		Water - Bbl	
Oil - Bbl		Gas - MCF		Water - Bbl	
Oil Gravity - API - (Corr.)		29. Disposition of Gas (Sold, used for fuel, vented, etc)			
30 List Attachments				Test Witnessed By	
APR 04 2008					
HOBBS OGD					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Pat Richards</u>		Printed Name PAT RICHARDS		Title PRODUCTION ASSISTANT Date 04/04/2008	
E-mail Address <u>pat.richards@chk.com</u>					