

May 27, 2004

## District I

1625 N French Dr, Hobbs, NM 88240

## District II

1301 W Grand Ave, Artesia, NM 88210

## District III

1000 Rio Brazos Rd, Aztec, NM 87410

## District IV

1220 S St. Francis Dr, Santa Fe, NM 87505

87505

Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator

CHESAPEAKE OPERATING, INC.

3. Address of Operator

P.O. BOX 18496

OKLAHOMA CITY, OKLAHOMA 73154

4. Well Location

Unit Letter O : 990 feet from the SOUTH line and 2170 feet from the EAST line  
Section 23 Township 12S Range 38E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3789 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: CONVERT TO INJECTOR ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Respectfully submit C-103. Convert to Injection.  
MIT Chart submitted.

WFX - 831

03/03/08 - 03/20/08 Tag CIBP @ 5790' & drill out. Push to 6000'. PU 5 1/2" PKR & TIH w/ tbg to 5338'. Sqz perfs from 5846-88'. Had comm. up annulus. TIH w/ new PKR & set. Est inj rate @ 1.5 bpm @ 1950 psi. Batch up 75sx class "C" cmt @ 14.8 ppg. Sqz 50 sx in formation @ 1.5 BPM @ 2450 psi. SWI w/1000 psi. Release pkr. left cage assembly in hole. Pull shoe and drill collars & TIH w/tbg. Tag @ 5780'. PU swivel and drill out cmt to 5795'. TIH w/tbg, tag @ 5795'. Drill out cmt & metal to 5810'. circ. PU to 5760'. TIH & tag @ 5830. Drill out cmt. Fell out @ 5904. Test sqz to 500 psi for 15 min. No leak off. PU & TIH to 7280'. Drill on cmt and CIBP. PU 4 3/4" bit, BHA & TIH @ 7280'. Drill out cmt & drill on CIBP @ 7300'. Push to 7400'. Circ well clean. TOOH w/tbg & BHA. PU 5 1/2" pkr and TIH to 6908'. Set pkr and load and test annulus to 500 psi. No leak off. MIRU Cmt Serv. to sqz Tubb perfs from 7313' - 64' w/50 sx pf Class "H" w/2% CACL mixed @ 14.8 ppg w/A 1.18 yield. SWI 2600 psi. Release pkr & TOOH. Tag @ 6963'. Drill out hard cmt. Fell out of cmt @ 7366'. Test to 500 psi for 15 min. No leak off. Circ clean. Tag @ 9100'. Push to 9325' Circ clean. TOOH W/120 jts of tbg.

03/20/08 - Finish TOH & lay down BHA. MIRU wireline serv. TIH w/4.65 GR & JB to 9022'. TIH & perf Wolfcamp formation from 9148-90' w/6 SPF 60 DEG Phased. PU 5 1/2" pkr & TIH to 9064'. Total shots - 242.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Pat Richards

TITLE PRODUCTION ASSISTANT

DATE 04/03/2008

Type or print name PAT RICHARDS

E-mail address: pat.richards@chk.com

Telephone No. (505)391-1462

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PETROLEUM ENGINEER

APR 22 2008

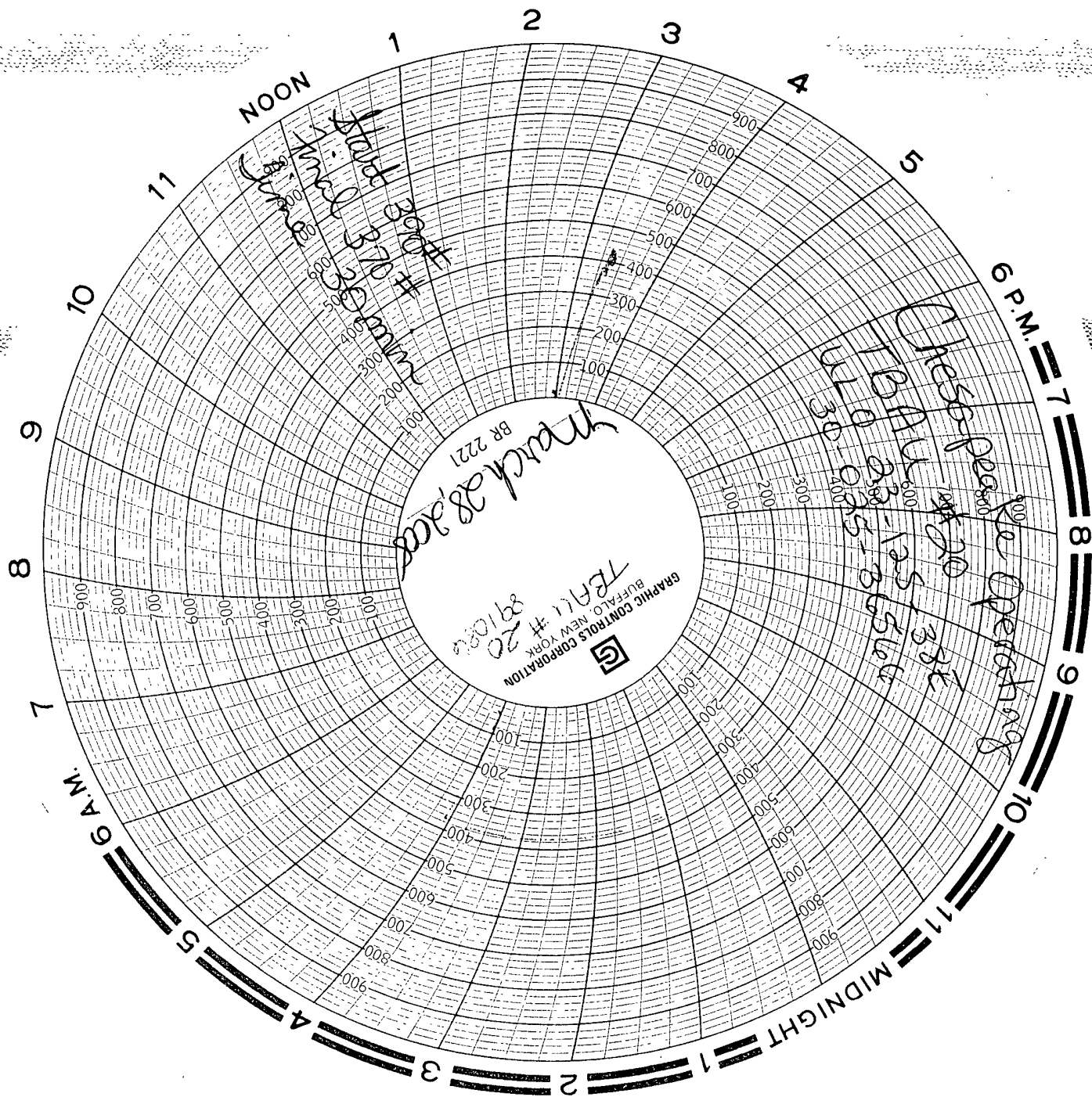
APPROVED BY:

[Signature]

TITLE

DATE

Conditions of Approval (if any):



03/24/08 - SITP slight vacuum. Set pkr @ 9064'. Load & test annulus to 500 psi. No leak off. MIRU acid serv to acidize Wolfcamp perms from 9148-90' w/2500 gal of 15% NEFE dropping 2500# of rock as diverter. Avg rate 6 BPM. Avg press - 1580#. Good diversion and breaks. ISIP 1748 psi. 5 min 1580 psi. 15 min 1449 psi. LTR 216 bbls. SWI 2 hrs. SITP 200 psi. TIH w/swab IFL surface. TLR 60 bbls 156 BUL. EFL 4800'.

03/25/08 - Release pkr & TOOH laying down 275 jts of 2 7/8" WS tbg.

03/26/08 - TIH w/279 jts of PC tbg to 9090'.

03/28/08 - Circ 210 bbls of 2% pkr fluid. ND BOP. Set pkr.

03/29/08 - SITP vacuum. Pressure up on annulus to 400 psi. Run MIT chart for 30 min @ 390 pis. No leak off. RDMO, turn over to production.