

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

APR 03 2008

## SUNDY NOTICES AND REPORTS ON WELLS

**HOBBS** **OCD**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.  
NMLC71949

NM 2071949

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

CHESAPEAKE OPERATING, INC. /

ATTN: LINDA GOOD

## 3a. Address

P. O. BOX 18496  
OKLAHOMA CITY, OK 73154-0496

## 3b. Phone No. (include area code)

405-767-4275

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
KELLER 27 FEDERAL 2 /9. API Well No.  
30-025-37906 /

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1967' FSL &amp; 2055' FWL, NESW, SECTION 27, T23S, R34E

Unit K

10. Field and Pool or Exploratory Area  
BELL LAKE /11. Country or Parish, State  
LEA CO., NM /

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHESAPEAKE, RESPECTFULLY, REQUESTS, PERMISSION TO CONVERT THIS WELL TO AN INJECTION WELL PER THE ATTACHED PROCEDURE. WE ARE ASKING FOR 1 YEAR SO THAT WE CAN GET OUR INJECTION PERMIT FROM THE OCD.

(CHK PN 610218)

AFTER RECOMPLETION AND TESTING  
PLEASE SUBMIT 3160-4 COMPLETION  
REPORT FOR THE Injection  
INTERVAL(S) WITHIN 30 DAYS

After 10-1-08 the well must be online  
or plans to P & A must be submitted.

APPROVED

APR 2 2008

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
LINDA GOOD

Title REGULATORY COMPLIANCE SPECIALIST

Signature

*Linda Good*

Date 03/11/2008

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

*Ka*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**"CONDITION FOR APPROVAL"** Approval  
for Drilling only, CANNOT Inject into the wellbore  
without an Injection order approved by  
the Santa Fe OCD Office



**Keller 27 Federal #2  
Conversion to Injection  
Lea County, New Mexico**

**Location:** Section 27, 23S-34E, 1967' FSL & 2055 FWL

**Production**

**Casing:** 5 1/2" 17# L-80 0-8,750', ID=4.892", Drift=4.767", Burst=6,290#

**PBTD/TD:** 8,657'/8,750'

**Current Perfs:** Delaware 7,533' - 7,624'  
8,150' - 8,547'

**Procedure**

Hold Tailgate Safety meeting prior to beginning work each morning and as required for specific operations.

1. Prep location. Check anchors and clean area for workover.
2. MIRU PU. POH w/pump and rods. ND WH. NU BOP. POH w/ tubing.
3. RIH w/ packer and set @ 7,433'. MIT test at 500# for 30 minutes.
4. ND BOP. NU WH.
5. RDMO workover rig. Clean location.

**Contacts**

**Workover Foreman**

Lynard Barrera  
Office: 505-391-1462  
Cell: 505-631-4942

**Asset Manager**

Kim Henderson  
Office: 405-879-8583  
Cell: 405-312-1840

**Production Foreman**

Melvin Harper  
Office: 505-391-1462  
Cell: 505-631-5348

**Field Engineer**

Doug Rubick  
Office: 505-391-1462  
Cell: 505-441-7326