

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-04455 ✓
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	J A AKENS ✓
8. Well Number	1 ✓
9. OGRID Number	147179 ✓
10. Pool name or Wildcat	Eumont; Yates-7 RVRS-Queen (Gas) ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Chesapeake Operating Inc. ✓

3. Address of Operator 2010 Rankin Hwy
Midland, TX 79701

4. Well Location
Unit Letter T : 1981 feet from the SOUTH line and 466 feet from the WEST line
Section 3 Township 21S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3564 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake, respectfully, request permission to plug this well per the attached procedure.

RECEIVED

APR 21 2008

HOBBS OCD

THE OIL CONSERVATION DIVISION **MUST**
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Regulatory Compliance Tech.

DATE 03/25/2008

Type or print name Shay Stricklin

E-mail address: sstricklin@chkenergy.com

Telephone No. (432)687-2992

For State Use Only

APPROVED BY:

TITLE PETROLEUM ENGINEER

DATE APR 22 2008

Conditions of Approval (if any):

J A Akens #1
Plug and Abandonment
Lea County, NM

Plug and Abandonment Procedure

1. Notify the NMOCD 24 hrs in advance prior to commencing plug and abandonment operations.

Current Wellbore Information

Surface Casing: 13", 50#, 0-263', Estimated TOC=1,400'

Production Casing: 7", 24#, 0-3,770'

GL: 3,580' **KB:** 3,592' **KB Height:** 12.00'

Current Perfs: Seven Rivers/Queen 2,910'- 3,350'

9 5/8" Intern. @ 2580'

2. Test Anchors

3. Rack 125 joints of 2-3/8" N-80 Workstring.

4. MIRU PU. ND, wellhead. NU BOP. POH w/ tubing

— Dump BAIL 35' cnt. on CIGR @ 3770'

5. RU wireline unit. RIH w/ gauge ring and junk basket to 3,748'. RIH and set CBP @ 2,860'. Then dump bail 35' cement.

6. Perforate casing w/ 4 squeeze holes @ 2,630'.

7. RIH w/ open ended tbg to 2,630' and set a 25' cement plug. Pull up hole, wait 4 hours, and tag plug. POH w/ tubing.

8. RIH and set CIBP @ 1,650'. Then dump bail 35' of cement.

9. Perforate casing w/ 4 squeeze holes @ 313'.

10. RIH w/ open ended tbg to 313' and set a 25' cement plug. Pull up hole, wait 4 hours and tag plug.

11. PUH w/ tbg to 60'. Fill casing back to surface w/ cement. POH w/ tbg. Top off casing w/ cement.

12. RDMO. Install dry hole marker and cut off dead man. Restore location.

Contacts

Workover Foreman

Lynard Barrera
Office: 575-391-1462
Cell: 575-631-4942

Asset Manager

Kim Henderson
Office: 405-879-8583
Cell: 405-312-1840

Production Foreman

Ralph Skinner
Office: 575-391-1462
Cell: 575-441-4921

Field Engineer

Doug Rubick
Office: 575-391-1462
Cell: 575-441-7326



Proposal - Workover

J A AKENS 1-3

Field: OIL CENTER
County: LEA
State: NEW MEXICO
Elevation: GL 3,580.00 KB 3,592.00
KB Height: 12.00

Location: SEC 3, 21S-36E, 1981 FSL & 466 FWL

Spud Date: 10/13/1935
Initial Compl. Date:
API #: 3002504455
CHK Property #: 890353
1st Prod Date:
PBTD: Original Hole - 3748.0
TD: 3,885.0

