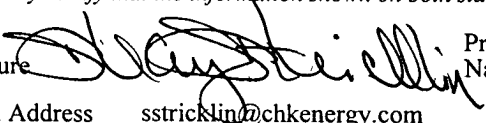


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37766 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name JORDAN 12 STATE					
2. Name of Operator Chesapeake Operating Inc.		8. Well No. 4					
3 Address of Operator 2010 Rankin Hwy Midland, TX 79701		9. Pool name or Wildcat Mescalero, Cisco, Northeast					
4. Well Location Unit Letter L : 2310 Feet From The SOUTH Line and 330 Feet From The WEST Line Section 12 Township 10S Range 32E NMPM LEA County							
10. Date Spudded 04/06/2006	11. Date T.D. Reached 05/04/2006	12. Date Compl. (Ready to Prod.) 12/23/2007	13. Elevations (DF& RKB, RT, GR, etc.) 4238 GR	14 Elev. Casinghead			
15. Total Depth 10000	16. Plug Back T.D. 9907	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools / Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 8594-9322 CISCO 9484-9684 STRAWN				20. Was Directional Survey Made NO			
21. Type Electric and Other Logs Run N/A				22. Was Well Cored NO			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8	48	423	17 1/2	380 SX CL C			
8 5/8	32	3411	11	1225 SX POZ C			
5 1/2	17	10000	7 7/8	1425 SX POZ H			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9726	
26. Perforation record (interval, size, and number) 8594-8868 CISCO BOUGH 2 SPF, 63 HOLES 9005-9322 CISCO CANYON 2 SPF, 73 HOLES 9484-9684 Strawn				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				8594-8868	3500 GALS 15% Ne-Fe		
				9005-9322	4500 gals 15% Ne-Fe, 10000 gal		
					20% Ultra gel		
28. PRODUCTION							
Date First Production 12/23/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2"x1-1/2"x24' RHBC Pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 01/02/2008	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 170	Water - Bbl 38	Gas - Oil Ratio 5667
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF 170	Water - Bbl. 38	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30 List Attachments C-102, C-104, C-103							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature 		Printed Name Shay Stricklin		Title Regulatory Tech.		Date 01/08/2008	
E-mail Address sstricklin@chkenergy.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2160	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2361	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3163	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3395	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 4780	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6217	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7066	T.	T. Wingate	T.
T. Wolfcamp 8100	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough 8580	T.	T. Penn "A"	T.

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

