

New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor

Joanna Prukop
Cabinet Secretary
Reese Fullerton
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



March 18, 2008

RECEIVED

Roberts SWD LLC
P.O. Box 356
Hobbs, NM 88241-0356

MAR 21 2008

HOBBS OCD

Certified Mail No.: 7099 3220 0009 7873 0646

NOTICE OF VIOLATION (1-08-04)

Response Required – Deadline Enclosed

Operator: Roberts SWD LLC, OGRID 232825
Facility: Keach #001, 30-025-34565
Violations: Rule 101 [19.15.3.101 NMAC]
Rule 50.A [19.15.2.50.A NMAC]
Rule 50.B(3) [19.15.2.50.B(3) NMAC]
Rule 50.F [19.15.2.50.F NMAC]
Rule 202 [19.15.4.202 NMAC]

Dear Operator:

Oil Conservation Division ("OCD") Deputy Oil and Gas Inspector Buddy Hill inspected the site identified above, and made the following findings:

1. Roberts SWD LLC (Roberts) is the operator of record of the Keach #001 well, a fee well located in Lea County, New Mexico.
2. The Keach #001 well last reported production or injection for April 1999.



3. OCD Rule 101 requires operators to post financial assurances for the state and fee wells they operate in New Mexico. The financial assurance may take the form of a \$50,000 blanket financial assurance, or single well financial assurances for each state or fee well. Effective January 1, 2008, the operator of a state or fee well that has been inactive for more than two years must post a single well financial assurance for the well, even if the well is also covered by a blanket financial assurance.

4. In March and April of 2007, the OCD sent a detailed notice of the rule change on financial assurances to each operator at the operator's registered address. A copy of that notice is attached.

5. Roberts had posted a single well financial assurance for the Keach #001, but that financial assurance was released in March 2007. The Keach #001 well is currently not covered by a financial assurance. A copy of the Inactive Well Financial Assurance Report for Roberts is attached.

6. On October 5, 2006, Roberts filed a C-103 Notice of Intention to plug and abandon the Keach #001 well. The C-103 specifically stated that no pit would be constructed during the plugging and abandonment. The OCD approved the notice on October 5, 2006. No pit permit was issued for the Keach #001. A copy of the C-103 Notice of Intention to plug and abandon is attached.

7. On January 24, 2007, Roberts filed a C-103 Subsequent Report of plugging and abandonment on the Keach #001, indicating that the well was plugged January 3, 2007. The OCD approved the subsequent report on January 29, 2007. A copy of the C-103 Subsequent Report is attached.

8. On October 2, 2007, Deputy Oil and Gas Inspector Buddy Hill inspected the site of the Keach #001, and found an open pit at the site full of oil and water.

9. On October 3, 2007, Deputy Inspector Buddy Hill issued a letter of violation to Roberts, noting as violations: "Emergency/Temporary Pits" and "General Housekeeping (Rule 114)", and including the following comments from his inspection:

P/A – NOT READY to release. NO "UL-O, NO API# ON MARKER,, WORK OVER PIT OPEN, FULL OF OIL AND WATER.. UNREGISTERED PIT.. TANKS, JUNK PIPE AND TRASH NEED TO BE RMOVED FROM LOCATION.. WILL NEED APPROVED PIT SCLOSURE AND NOTICE BEFORE WORK IS DONE.. SHOULD NOT HAVE BEEN RELEASED! FIRST NOTICE.

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The letter of violation stated that corrective action was due by January 5, 2008. A copy of the letter of violation is attached.

10. On March 11, 2008, Deputy Inspector Hill performed a follow-up inspection at the Keach #001, and found that the unregistered pit still contained fluid, the tanks and junk equipment were still on location, and the marker had not been corrected. A copy of the well inspection history for the Keach #001 is attached.

11. Deputy Inspector Hill returned the next day, March 12, 2008, and took pictures of the site, showing the pit and the junk on location. Copies of those photos are attached.

12. OCD Rule 50.A requires that pits be permitted; OCD Rule 50.B sets out the application process. According to OCD Rule 50.B, operators are required to obtain a permit before constructing a pit.

13. OCD Rule 50.F provides, in relevant part, that "a pit ... shall be properly closed within six months after cessation of use."

14. OCD Pit Guidelines provide a procedure for closure of pits.

15. OCD Rule 202.B(3) requires that no later than one year after the completion of plugging operations, the operator shall fill all pits, level the location, remove deadmen and other junk, and take such other measures as are necessary or required by the division to restore the location to a safe and clean condition.

Roberts remains in violation of the OCD's financial assurance requirements, despite notice from the OCD regarding those requirements. Roberts has not registered and closed the pit, or cleaned the wellsite within one year of plugging, despite receiving a letter of violation notifying Roberts of the problems and requiring corrective action. Roberts' continued failure

to remedy these violations after notice shows that the violations are knowing and willful.

Roberts' misconduct warrants issuance of this Notice of Violation and assessment of civil penalties pursuant to NMSA 1978, §70-2-31(A) for the knowing and willful violation of Rules 101, 50.A and B, 50.F and 202. Section 70-2-31(A) authorizes penalties of up to **one thousand dollars (\$1,000.00)** per day per violation for any knowing and willful violation of any provision of the Oil and Gas Act or any rule adopted pursuant to the Act.

Because the rule violations at issue are serious and occurred over a period of time, the OCD Hobbs District Office believes at this time a \$4,000 civil penalty, and a definite commitment to close the pit and clean the well site by a date certain are essential. Roberts must also post a single-well financial assurance for the Keach #001 until the well is plugged and released.

Please contact Daniel Sanchez within ten (10) days from the date of this letter at (505) 476-3493, to schedule an administrative conference to discuss this matter. OCD legal counsel may be present for this conference, and you may bring legal counsel if you wish. The purpose of the administrative conference is to discuss the facts surrounding this notice of violation, and to determine if the matter can be resolved administratively through an agreed compliance order.

If this matter cannot be resolved administratively, the OCD may take further enforcement action, which may include an enforcement hearing before an OCD hearing examiner.

Thank you for your assistance in this matter. If you have any questions, please do not hesitate to call.

Sincerely yours,



Daniel Sanchez

Compliance and Enforcement Manager

Cc: Larry "Buddy" Hill, District I
cc: Chris Williams, District I
Gail MacQuesten, OCD Assistant General Counsel
Theresa Duran-Saenz, OCD Legal Assistant

March 20, 2007

New Financial Assurance Requirements

Effective January 1, 2008, a state or fee well inactive for more than two years and not plugged and released must be covered by a single well financial assurance, **even if the well is covered by a blanket financial assurance**. See Rule 101.B [19.15.3.101.B NMAC]. To view the full text of the rule, go to the Division's website, www.emnrd.state.nm.us/oed, click on "Rules," then click on "To Access our Rules" (selecting either the PDF format or the "word" format), scroll down the index and click on Rule 101, "Financial Assurance for Well Plugging."

Note that the single well financial assurance requirement **applies to wells on approved temporary abandonment status, wells covered by an inactive well agreed compliance order, and wells with a plugged wellbore if the site has not been released in accordance with Rule 202 [19.15.4.202 NMAC]**. The Division may waive the single well financial assurance requirement for a well that is shut in because it lacks a pipeline connection. The single well financial assurance requirement does not apply to federal wells.

The amount required for a single well financial assurance also increased, effective December 15, 2005. For wells in Chaves, Eddy, Lea, McKinley, Rio Arriba, Roosevelt, Sandoval and San Juan counties, the amount is \$5,000 plus \$1 per foot of projected depth of a proposed well or measured depth of an existing well. For all other counties the amount is \$10,000 plus \$1 per foot of depth. See Rule 101.C(2) [19.15.3.101.C(2) NMAC]. Operators who have single well financial assurances in place should check to make sure the amounts meet current requirements.

By September 2007 the Division intends to post a financial assurance report on its website under "E-Permitting" that will show which wells are subject to the new requirements, when those wells will be inactive for two years (and therefore subject to the single well financial assurance requirement), the amount of the single well financial assurance, whether the financial assurance has been posted, and whether the operator is in violation of Rule 101.B. The information in the report will be updated daily.

The attached file is a preview of the information that will be available in the online financial assurance report. Unlike the online report that will be posted in September, which will be updated daily, the attached file covers only your wells and is a "snapshot" of information available on a specific date: March 15, 2007. The attached file is provided to help you become familiar with the format that will be used in the online report, and to help you review the status of your wells before the online report becomes available in September.

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- The “Last Prod/Inj” column shows the month for which the well last reported production or injection. The online report will recalculate the date each time new production or injection is reported for the well.
- The “Inactive Additional Bond Due” column contains a date if the well is subject to the new financial assurance requirements. The date listed is two years from the last reported production or injection, i.e., the date a single well financial assurance will be required for the well if it is not plugged and released and no further production or injection is reported. The online report will re-calculate the date each time new production or injection is reported for the well.
- The “Depth” column shows the measured depth of the well, which is used for calculating the amount of the single well financial assurance. If the Division does not know the measured depth, the true vertical depth is shown. If neither depth is available, the depth is listed as “unknown.” (You will need to provide the measured depth. See “Enter Depth,” below.)
- The “Bond Amount” column calculates the dollar amount of the financial assurance for the well, based on the depth of the well and the county in which it is located.
- The “Bond Required 1-1-08” column shows a “Y” if the well will require a single well financial assurance when the new requirements take effect on January 1, 2008 (if the well is not plugged and released or returned to production or injection by that date).
- The “Bond in Place” column shows a “Y” if the well is covered by a single well financial assurance meeting current requirements.
- The “Enter Depth” column shows an underscore if the depth for the well is unknown. **Please write the measured depth next to the well on the hard copy of the list and send it to Dorothy Phillips, FAX 505 476-3462, so we can update our records.**

For further information, please contact Financial Assurance Administrator Dorothy Phillips, (505) 476-3461, dorothy.phillips@state.nm.us.

This notice is being sent to each operator’s address of record as shown in Division records. If you wish Division notices to your company to be sent to a different address, please change your address of record by going to the Division’s website, www.emnrd.state.nm.us/ocd, “OCD Online”, “E- Permitting.” From this screen you can obtain a user id or sign on if you have a user id, then go to Administration, then Modify/Update Address and Contact Information.

Rule 101.C [19.15.3.101.C NMAC] requires Operators to keep the Division informed of their current address of record and emergency contact information.

Inactive Well Additional Financial Assurance Report

232825 ROBERTS SWD, LLC

Total Well Count: 1

Printed On: Tuesday, March 18 2008

Property	Well Name	Lease Type	ULSTR	OCD Unit Letter	API	Well Type	Last Prod/Inj	Inactive Additional Bond Due	Measured Depth	Required Bond Amount	Bond Required Now	Bond In Place	In Violation
301228	KEACH #001	P	O-4 -20S-38E	O	30-025-34565	O	04/1999	05/01/2001	7921	12921	Y	0	Y

WHERE Ogrid:232825

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Submit 3 Copies To: Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Lordsburg, NM 87040
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION

WELL API NO. 30-025-34565
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Keach
8. Well Number #1
9. OGRID Number 232825
10. Pool name or Wildcat Nadine; SA, Paddock-Blinbry

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Roberts SWD LLC

3. Address of Operator

PO Box 356 Hobbs, New Mexico 88241-0356

4. Well Location

Unit Letter **O** : **467** feet from the **South** line and **2310** feet from the **East** line
Section **4** Township **20S** Range **38E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3576 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater 40 Distance from nearest fresh water well 5086 Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

No pit will be constructed during PA. All well fluids will circulated to steel pit

Set CIBP at 4175ft

Cap CIBP with 25sx cement plug

~~Spot 25sx cement plug at 2915ft, WOC and tag~~

Perf casing at 1660ft

Squeeze perfs with 35sx cement. WOC and tag

Perf casing at 350ft

Circulate cement to surface with estimated 85sx cement

Cut off well head and install PA marker

9.5# gelled brine between all plugs



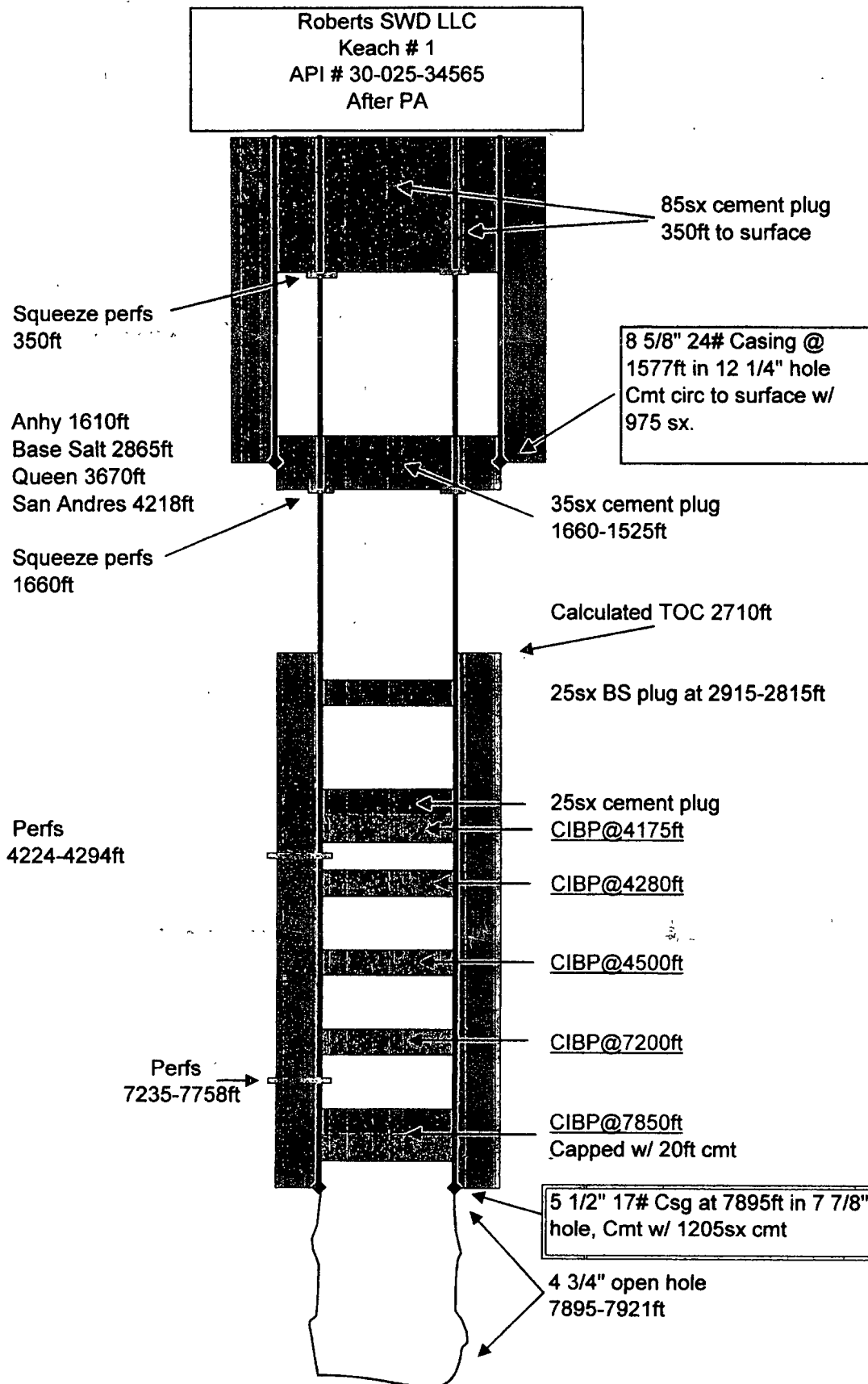
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lee M. Roberts TITLE Owner DATE 10/1/2006

Type or print name Lee M. Roberts E-mail address: JLRob9697@aol.com Telephone No. 505-631-5765

For State Use Only

APPROVED BY: Harry W. Wink TITLE OCD FIELD REPRESENTATIVE / STAFF MANAGER DATE OCT 05 2006
Conditions of Approval (if any):



Roberts SWD LLC Ogrid # 232825

Keach #1

API: 3002534565

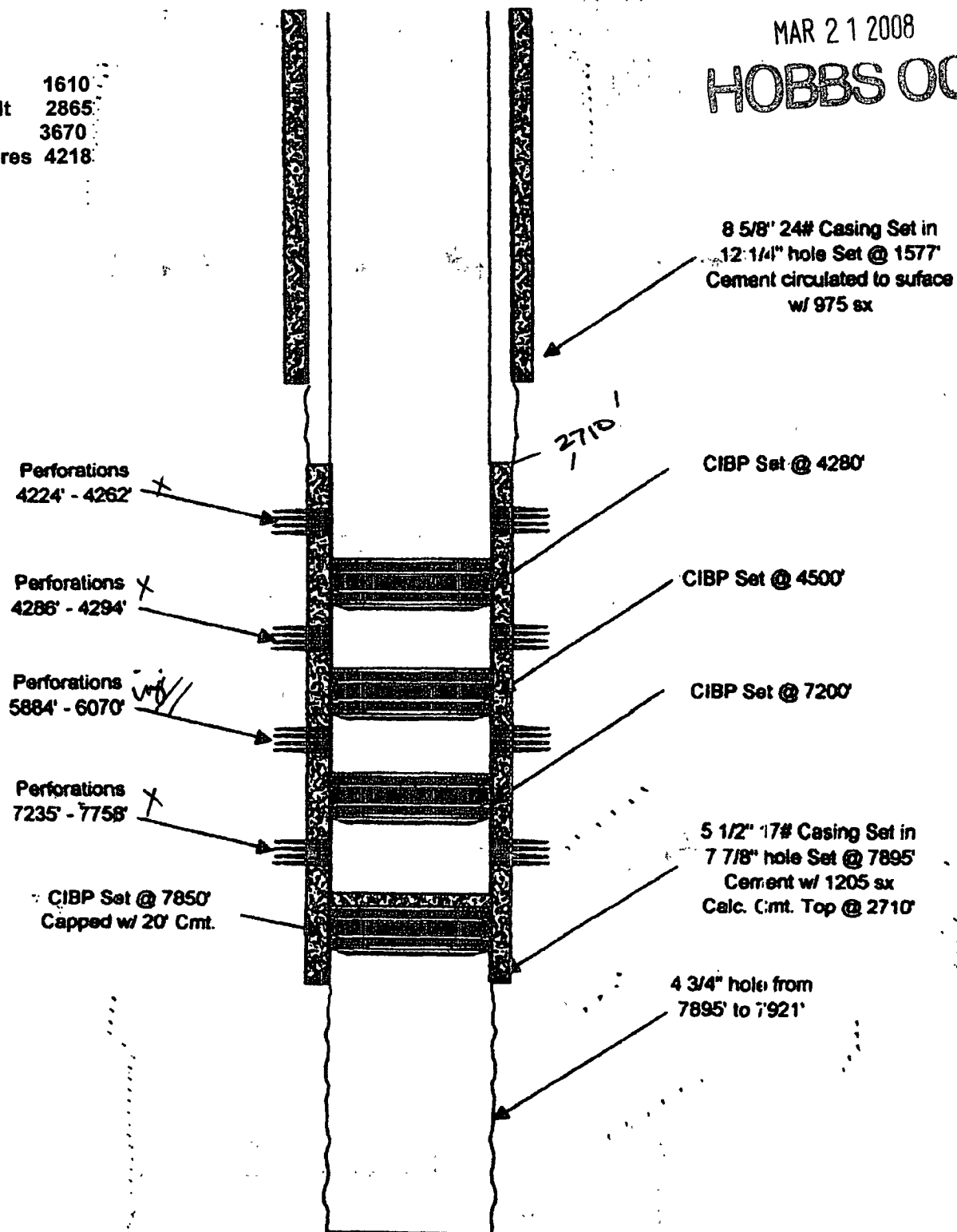
Before PA

Anhy 1610
Base Salt 2865
Queen 3670
San Andres 4218

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Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34565
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name KEACH
8. Well Number #1
9. OGRID Number 232825
10. Pool name or Wildcat NADINE; SA, PADDOCK-BLY

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **SWD**

2. Name of Operator **ROBERTS SWD, LLC.**

3. Address of Operator **PO BOX 358, HOBBS, NM 88240**

4. Well Location
Unit Letter **O** : **467** feet from the **SOUTH** line and **2310** feet from the **EAST** line
Section **4** Township **20S** Range **38E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3576 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type **STEEL** Depth to Groundwater **40** Distance from nearest fresh water well **5086'** Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: P+A <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENT

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Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emr.state.nm.us/oed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE **OWNER** DATE _____

Type or print name **LEE M. ROBERTS** OC FIELD REPRESENTATIVE II/STAFF MANAGER Telephone No. **505-631-5765**
For State Use Only E-mail address: _____

APPROVED BY: **Larry W. Wink** TITLE _____ DATE **JAN 29 2007**
Conditions of Approval (if any) _____

J&L Land Farm (November 4, 2006)

Keach #1

Rig up pulling unit. Lay down 49- 7/8 rods and 119-3/4 rods. Put on bop. Pull out of hole with 131 joints 2 3/8 tubing, 5 1/2 tubing anchor, seat nipple and mud joint. Run in the hole with 5 1/2 cast iron bridge plug and tubing. Set cast iron plug at 4175 ft. (130 joints). Circulate oil and gas from well bore (90 bbls. fresh water). Test cast iron plug to 500psi. Pull cast iron plug setting tool. Run in hole with tubing to top of plug. Took bop off of well. Flange well back up. Rig pulling unit down. Send pulling unit to yard.

December 29, 2006

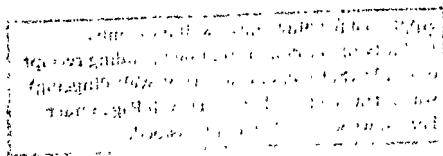
Rig up pulling unit install bop.

January 2, 2007 & January 3, 2007

Wait on BJ Services. Rig up BJ break circulation with fresh water. Pump 25 sac cement plug on top of cast iron plug set at 4175. Lay down 9 joints 2 3/8 tubing to 3918. Circulate 80 bbls. of 10 lb brine gel to surface.. Lay down pipe and stand rest of tubing in derrick.

Rig up wireline perforate 2 shots at 1660 ft. Rig down wireline. Run tubing to 1690. Pump 35 sac cement plug. Pull tubing out of well. Pressure up on well bore to 1000 psi. Shut down for the day.

Run tubing in well tag cement plug at 1395 feet. Lay down rest of tubing. Rig up wireline and perforate 6 holes at 350 feet. Take off bop. Rig up BJ, break circulation on surface. Circulate cement to surface. Rig down BJ. Pull wellhead flange. Unbolt surface head and pull surface flange off. Cut off surface head. Put on dry hole marker. Rig down unit.





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Field Inspection Program

"Preserving the Integrity of Our Environment"

03-Oct-07

ROBERTS SWD, LLC

PO BOX 356

HOBBS NM 88241

LETTER OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

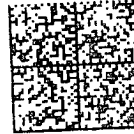
KEACH No.001		O-4-20S-38E		30-025-34565-00-00		
Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
10/02/2007	Routine/Periodic	Buddy Hill	Yes	No	1/5/2008	iLWH0727539083
Violations						
Emergency/Temporary Pits						
General Housekeeping (Rule 114)						
Comments on Inspection: P/A -NOT READY to release.NO "UL-O", NO API # ON MARKER.,WORK OVER PIT OPEN, FULL OF OIL AND WATER..UNREGISTERED PIT..TANKS, JUNK PIPE AND TRASH NEED TO BE REMOVED FROM LOCATION..WILL NEED APPROVED PIT CLOSURE AND NOTICE BEFORE WORK IS DONE..SHOULD NOT HAVE BEEN RELEASED !! FIRST NOTICE						

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EMNRD
OIL CONSERVATION DIVISION
1625 N FRENCH DRIVE
HOBBS NM 88240



014H15215335
HASLER
\$0.410
10/03/2007
Mailed From 88240
US POSTAGE

ROBERTS SWD, LLC
PO BOX 356
HOBBS NM 88241-0365

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14-Mar-08

Well Inspection History

API Number: **30-025-34565-00-00**Well Name & No.: **KEACH**Operator: **ROBERTS SWD, LLC, LEE M ROBERTS**District: **HOBBS**County Name: **LEA**Field: **KEACH**Legal: **S: 4 T: 20S R: 38E**Well Type: **OIL (PRODUCING)**

Insp. Dt.	Insp. Type	Insp. Purpose	Insp. No.	RmdyRqDt	Insp. By	Viol. SNC	Failed Codes
3/12/2008	Routine/Periodic	Enforcement Action Follow-u	iLWH0807239		102		
	TOOK PICTURES OF PIT W/ FLUIDS, JUNK AND TANKS ON LOCATION FOR NOV !						
3/11/2008	Routine/Periodic	Enforcement Action Follow-u	iLWH0807144		102	Y	100
							101
							107
	P/A -NOT READY to release.OPEN WORK PIT STILL HAS FLUID, UNREGISTERED..TANKS AND JUNK EQUIPMENT ON LOCATION..MARKER NOT CORRECTED,,NO RESPONSE TO LOV, ISSUE AS NOV						
10/2/2007	Routine/Periodic	Normal Routine Activity	iLWH0727539		102	Y	101
							112
	P/A -NOT READY to release.NO "UL-O", NO API # ON MARKER,,WORK OVER PIT OPEN, FULL OF OIL AND WATER..UNREGISTERED PIT..TANKS, JUNK PIPE AND TRASH NEED TO BE REMOVED FROM LOCATION..WILL NEED APPROVED PIT CLOSURE AND NOTICE BEFORE WORK IS DONE..SHOULD NOT HAVE BEEN RELEASED !! FIRST NOTICE						
1/29/2007	File and Compliance Review	Normal Routine Activity	iSAP07029400		117		
	PXA APPROVED BY GWW						
12/13/2006	File and Compliance Review	Normal Routine Activity	iSP063472939		117		
	TA EXPIRES 11/4/11-HAS NOT BEEN CONVERTED TO SWD YET						
10/5/2006	File and Compliance Review	Normal Routine Activity	iSP062782347		117		
	INT TO PA 10/1/06						
2/27/2006	Bradenhead	Normal Routine Activity	iSAD06058605		118		
	PER LEE ROBERTS; CHRIS WILLIAMS REQST'D TEST TO JUSTIFY STATUS OF WELL; STILL NEEDS TO CONVERT ACCORDING TO SWD-892						
10/12/2005	Compliance Verification	Enforcement Action Follow-u	iLWH0528531		102	Y	100
							13
	Idle Well (Rule 201), NO WELL SIGN. NEW OPERATOR. NO ACTIVITY. NEEDS T/A, P/A OR PUT BACK IN USE. ALSO NEEDS NEW WELL SIGN. FIRST NOTICE TO NEW OPERATOR						
11/17/2004	Compliance Verification	Enforcement Action Follow-u	iLWH0433655		102		
	SPOKE W/ SCOTT DAVIS AND LEE ROBERTS. WORK ON CONVERTING WELL TO SWD AND CHANGE OF OPERATOR SHOULD BE COMPLETE SOON..???						
8/31/2004	Compliance Verification	Enforcement Action Follow-u	iLWH0424529		102	Y	
	Idle Well (Rule 201),NO WELL SIGN. NEEDS WELL SIGN, AND T/A, P/A OR PUT BACK IN USE. THIRD NOTICE EXPIRED 5-04. IF COMPLIANCE NOT MET BY 9-29-04 WILL TURN OVER FOR SHOW CAUSE HEARING.						
4/27/2004	Compliance Verification	Enforcement Action Follow-u	iLWH0411836		102	Y	
	WELL IS SHUT IN, DISCONNECTED. NO WELL SIGN. NEEDS WELL SIGN, T/A, P/A OR PUT BACK IN USE. THIRD NOTICE.						
7/10/2003	Routine/Periodic	Normal Routine Activity	iELG03191297		114		
	CK WELL & LOC-- FOR GW & DONNA-- NO WORK HAS BEEN STARTED TO CONV. WELL TO SWD.						
6/10/2003	Compliance Verification	Enforcement Action Follow-u	iLWH0316155		102	Y	
	NO ACTIVITY, SECOND LETTER. NEEDS T/A, P/A OR PUT BACK IN USE. Check compliance info. 2nd notice. CW						
2/4/2003	Routine/Periodic	Normal Routine Activity	iELG03035552		114	Y	
	WELL IS NON-PRODUCTIVE -- NEED TO T/A , P/A , OR PUT WELL ON PROD.						
3/14/2001	Routine/Periodic	Normal Routine Activity	iELG01073555		114		
	OK. All Equipment and Location in Good Shape.						

Total Inspections Performed: 15

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