

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-05128

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Shelton

8. Well Number 1

9. OGRID Number 236378

10. Pool name or Wildcat

Denton: Devonian

SUNDRY NOTICES AND REPORTS ON THE OIL CONSERVATION DIVISION (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLY REEVALUATE A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Saber Resources, LLC

3. Address of Operator

400 W. Illinois, Suite 950, Midland, Tx 79701

4. Well Location

Unit Letter F : 1980 feet from the North line and 2080 feet from the West line

Section 26 Township 14S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3826' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Saber Resources, LLC plans on plugging the subject well as follows:

* Move in & RU PU. NU BOP - RIH & circulate hole with 10#/gal plug mud - POH with 2 7/8" tubing.

* Spot 25 sxs cement from 9400' to 9300' (inside 3 1/2" casing) WOC & TAG.

* ~~Spot 35 sxs cement from 6300' to 6200' - POH with tubing.~~ Spot 60 sxs cement from 8044' to 7400'. WOC & Tag.

* Free point 5 1/2" casing - Cut off 5 1/2" casing @ +/- 4800' - POH & lay down casing. RIH & spot 85 sxs cement from 4850' to 4700' WOC & TAG.

* Spot 50 sxs cement from 2220' to 2120'. WOC & TAG.

* Spot 50 sxs cement from 410' to 310'. WOC & Tag.

* Spot 15 sxs cement for surface plug. (60 ft)

* Cut off wellhead & deadmen anchors. Install P&A marker on well. Clean off location. Remove electrical service poles and remove flow lines. File final NMOCD paperwork.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Nelson Patton TITLE Consultant DATE 4/17/08

Type or print name
For State Use Only

NELSON PATTON

E-mail address:

Telephone No. 432) 685-0169

APPROVED BY:

Conditions of Approval (if any):

OC DISTRICT SUPERVISOR/GENERAL MANAGER TITLE DATE

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

G. W. Shelton # 1 - 1980' FNL & 2080' FWL of Section 26 / T-14-S / R- 37 - E Unit Letter "F"

API: 30-025-05128

CURRENT Wellbore Condition

Spud: 4/4/53

Compl: 8/24/53

13 3/8" - 48# H-40 casing @ 360'
cemented with 350 sxs -circ'd

8 5/8" - 32# casing @ 4754'
cemented with 2800 sxs
TOC @ 240' fs - 1" annulus with 150 sxs to surface

(8 / 24 / 07) RIH with 244 joints of 2 7/8" L-80 tubing

(5/07) Squeezed casing leak 7445' - 7575' w/ 560 sxs cmt

TOC @ 7730' per TS

Jan 1966 - Treat Devonian formation with 2500 gals 15% NEA
Pumped (Kobe pump) 214 oil & 0 water

Sept 1972 - Acidized well with 4000 gals 15% MCA in 4 stages with 75# benzoic acid + 75# of mothballs.

5/3/67 Run 3 1/2' 9.3#
CS Hydril N-80 Liner
Top of Liner @ 7994'
Cemented with 300 sxs

(8/07) Set CIBP @ 12,160' - 2 sxs cmt on top

3/19/07 Perf: 12,222' to 12,298' w/ 152 holes

Collapsed casing from
9417' to 9441'

(4/71) RIH w/ a Baker Model "FA" packer & set @ 12,342' (1.53" ID) may still be in hole?
Note in file said Internal part of packer came out when tubing was pulled - 1.53" ID

11/13/70 Baker Model "FA" packer @ 12,355' - 1.61" ID ?

Bottom of Liner @
12,430'

6/5/67 Baker Model "FA" packer @ 12,365' - 1.531" ID

5/29/67 Baker Model "FA" packer @ 12,439'

(4) JSPF

Perfs: 12,450' - 12,540'

PBTD: 12,588'

9/53 Set CIBP @ 12,600' - 12 gallons of Hydromite on top of plug - PBTD @ 12,588'

(4) JSPF

Perf: 8/53 12,630' - 12,680'

TD: 12,876'

5 1/2" - 17# & 20# N-80 casing @ 12,874'
cemented with 800 sxs - TOC @ 7730' per Temp Surv

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Proposed P& A

Spud: 4/4/53

Compl: 8/24/53

