Submit 3 Copies To Appropriate Dis Office	State	of New Mexico		n C-103
District I 1625 N. French Dr., Hobbs, NM 882	Energy, Miner	rals and Natural Resou	WELL API NO.	rch 4, 2004
District II 1301 W. Grand Ave., Artesia, NM 8	OH CONGE	ERVATION DIVISION	ON 30-025-28086	5
District III	1220 So	outh St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd, Aztec, NM 87 District IV	410	Fe, NM 87505	STATE FEE 5 6. State Oil & Gas Lease No.	0
1220 S. St. Francis Dr., Santa Fe, NA	M dii	-	6. State Oil & Gas Lease No.	
87505	NOTICES AND REPORT	<u>necewe</u>		
(DO NOT USE THIS EODM FOR D	OT OF THE OTHER PARTS	SEEDEN OD DE LIGED LOW DO	7. Lease Name or Unit Agreemen	t Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) APR 2 1 2008			ONEY	
1. Type of Well: Oil Well Gas Wel	l X Other	INDRE N	8. Well Number	
2. Name of Operator	EXCO, INC,		9. OGRID Number	
3. Address of Operator			13046 10. Pool name or Wildcat	
1105 WEST KANSAS, JAL, NM 88252			EUMONT GAS	
4. Well Location				
Unit LetterD	: 660 feet from t	he NORTH line	and 660 feet from the WEST	line
Section 9	Township	19S Range 37E	E NMPM County LEA	
	369	whether DR, RKB, RT, 3.3 GL		
Pit or Below-grade Tank Application	(For pit or below-grade tank of	closures, a form C-144 must l		
Pit Location: ULSect	wpRngPit type_	Depth to Groun	ndwaterDistance from nearest fresh water w	ell
Distance from nearest surface wa			TwpRng;	
feet from theline	andfeet from the	line		
12. Che NOTICE O PERFORM REMEDIAL WOR	F INTENTION TO:		Notice, Report or Other Data SUBSEQUENT REPORT OF: ALWORK ALTERING CAS	SING 🗌
TEMPORARILY ABANDON	☐ CHANGE PLANS	□ COMMEN	ICE DRILLING OPNS. PLUG AND	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING CEMENT	ABANDONMEN' TEST AND JOB	1
OTHER:		OTHER:		
13. Describe proposed or o	completed operations. (Cle		tails, and give pertinent dates, including estin	noted date
of starting any propose or recompletion.	ed work). SEE RULE 1103	. For Multiple Completi	ons: Attach wellbore diagram of proposed co	ompletion
This wll is to b	pe plugged as soon	as Smith and Mar	rs Casing Pullers can getiitoo	\r.
their schedule.	- 00		rarrers can get it to) <u>.</u>
Plugging prod	cedure attached.			
I hereby certify that the informagrade tank has been/will be sonstruc	ntion above is true and comp ted or closed according to NMO	olete to the best of my kn	nowledge and belief. I further certify that any pipermit or an (attached) alternative OCD-approved	t or below-
SIGNATURE //	I Mum	TITLE Production		· man 🗀 ·
Type or print name CHARLES	S MANN	E-mail address:	Telephone No. 505	-395-3056
(This are a County)				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
(This space for State use)				
APPPROVED BY	History.	OC DETECT OF	APD C	1 2000
	A / / / TT / U/ As Ass	TITI E	LAY DURY OCIVERAL MARKACEES IT IT	71717
Conditions of approval, if any:	THE OIL CONSERVATION	_TITLE	THY DOWN DENEKAT WAY DATE	- 4 20 08

BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS

Lanexco, Inc. 1105 West Kansas Jal, New Mexico 88252 505/395-3056 Fax 505/395-3205

LANEXCO, INC.

Plugging Procedure

ONEY NO. 1 30-025-28086 Eumont Pool Lea County, NM

- 1. Move in and rig up plugging unit and equipment.
- 2. Run in hole with work string and tag existing plug at 2700'/ $CAPw/25 \le x cm^{\frac{1}{2}}$
- 3. Load hole with salt gel. 557 100' plug or 255x 2650-2550' (BASE of Salt)
- 4. Set 100' plug or 25 sx, which ever is greater 1250'-1450'. WOC and tag-1550-1450'
- 5. Set 100' plug or 25 sx, which ever is greater 360'-260'. WOC and tag. 450' 350'
- 6. Set 36' surface plug. Cut off head and set hole marker. Cut off anchors.

8/4/06

€ 2 8 % " csq Set @ 402'

2 10' cm + @ 2700'

CIBP @ 2710'

CIBP @ 2710'

Perfs: 3392'-3452'

Much Perfs: 3392'-3452'

PBTO @ 3509'

SE' CSG Suf @ 3544.'