

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St. Francis Dr , Santa Fe, NM

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 - 025 - 32515
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM 10) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name State "B" 1576 29465
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Number 9
2. Name of Operator BP America Production Company		9. OGRID Number 00778
3. Address of Operator P. O. Box 1089 Eunice, New Mexico 88231		10. Pool name or Wildcat Vacuum; Drinkard (62110)
4. Well Location Unit Letter M : 500 feet from the South line and 418 feet from the West line Section 32 Township 17S Range 35E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3968' GL		
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type Workover Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >200'		
Pit Liner Thickness: 20 mil Below-Grade Tank: Volume 200 bbls; Construction Material		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America proposes to P&A well as follows: (see attached wellbore diagram for additional details)

- MIRU PU, pull tbq & pkr.
- TIH w/ CIBP on tbq, set plug @ 7590' (44' above top perf) & cap w/ 25 sx Class "C", top of cmt @ +/- 7350'.
- Set 25 sk Class "C" inside plug across leaks identified between 5907' - 6005', which also covers the top of Glorieta @ 5970'. Plug set approximately 5815' - 6055'. WOC & tag plug.
- Set 55 sk Class "C" inside plug across top of San Andres @ 4336'. Plug set approximately 4150' - 4700'.
- Set 50 sk Class "C" inside plug across base of salt @ 2620'. Plug set approximately 2520' - 3000', which also covers top of Yates @ 2844'.
- Set 30 sk Class "C" inside plug across top of salt @ 1620' and also cover the 8 5/8" surface casing shoe @ 1522'. Plug set from 1322' - 1670'. WOC & tag plug.
- Spot 10 sk Class "C" top plug from 0' - 100'.
- Cut off casings & well head equipment to 3' below ground level & install regulation Dry Hole Marker.
- Clean location & prep for final NMOCD inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ran C. Dodd TITLE agent for BP America Production Company DATE 4/21/08

Type or print name D. C. Dodd E-mail address: ddodd@sierra-engineering.net Telephone No. 432 / 683-8000

For State Use Only

APPROVED BY: Chris Williams TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 24 2008

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

State "B" 1576 #9
 Vacuum (Drinkard)
 API No. 30 - 025 - 32515
 500' FSL & 418' FWL
 Section 32 - T17S - R36E
 Lea County, New Mexico

Current Status

RKB 13'
 GL 3981'

RKB 13'
 GL 3981'

16" conductor @ 40' w/ RM

Spud
 RR

Event
 Date
 5/23/94
 6/10/94

Rustler 1487'

8 5/8" 24# J-55 STC @ 1522'
 Cmt'd w/ 760 sx, circ to surface

5/25/94

March, 2008
 Set RBP @ 7500' Test csg 0' - 7500' to 500 psi, lost 250 psi in 15 minutes. Swab tested casing above RBP - averaged 22.5 BWPH w/ FL @ 4500'. Pulled RBP, set pkr @ 7487' w/ SN @ 8010' & tested Drinkard perfs, swabbed 174 BW & 82 BW in two days, FL @ 7500'. Decided to P&A. Move pkr up hole & LD rods.

Model "R" pkr @ 3081' on 94 jts 2 7/8" tbg w/ 15K compression 16 jts TP w/ SN below pkr

4/4/08

TP btm @ 3603'

0' - 3986' Lost 15 psi in 10 minutes

1/24/07

1/24/07

3986' - 5810' Lost 100 psi in 5 minutes

1/24/07

5800' - 5865' tested to 500 psi, OK

5907' - 5940' Lost 500 psi in 1 minute
 5940' - 6005' Lost 100 psi in 5 minutes

1/24/07

1/24/07

6005' - 7587' tested to 500 psi, OK

1/24/07

Prior to leak 10 BO & 2 BW
 After leak 0 BO & 35 BW
 FL = NA

Drinkard Completion:
 7634' - 7641', 7648' - 7649', 7684' - 7693',
 7706' - 7730', 7741' - 7761', 7766' - 7824',
 7839' - 7853', 7868' - 7872', 7878' - 7880',
 7886'

June
 -
 August
 -
 1994

5 1/2" 15.5# J-55 LTC @ 8150'
 Cmt'd w/ 1050 sx "H" (11.6 ppg, 3.15 yield) &
 220 sx "H" (16.4 ppg, 1.07 yield)
 Cmt circ'd to surface

3/31/00

8093' PBD
 8150' TD

DCD 4/12/08

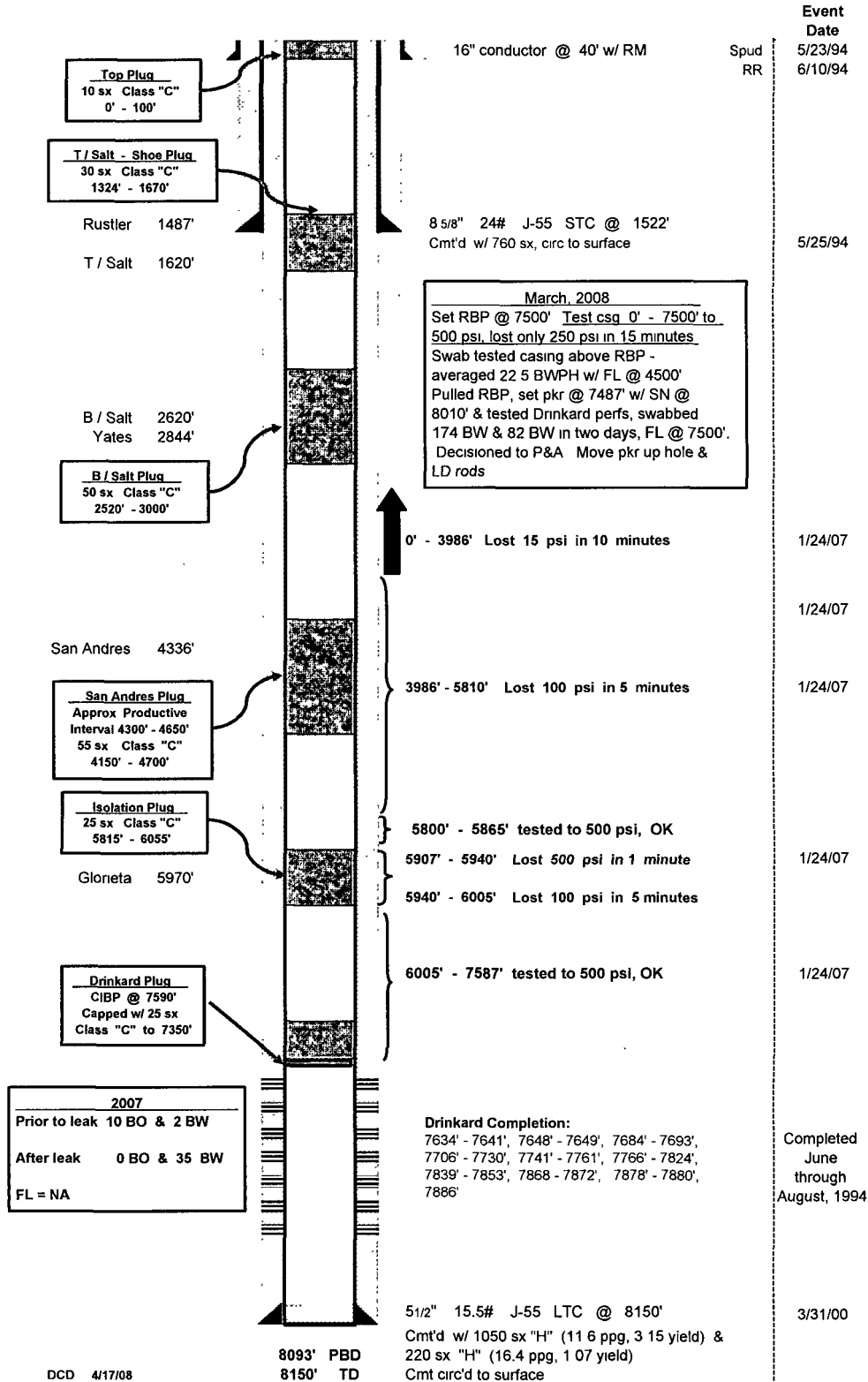
State "B" 1576 #9
Vacuum (Drinkard)

API No. 30 - 025 - 32515

500' FSL & 418' FWL
Section 32 - T17S - R35E
Lea County, New Mexico

Proposed P&A

RKB 13'
GL 3981'





April 21, 2008

RECEIVED

APR 22 2008
HOBBS OCD

NMOCD - District 1
Attn: Chris Williams
1625 N. French Drive
Hobbs, New Mexico 88240

Chris:

I sent this C-103 overnight because BP America would like to schedule this abandonment ASAP – I realize your office is very busy and I can certainly understand if this approval cannot be expedited.

I included two versions of the wellbore schematic detailing the proposed abandonment plan, the 11' x 17" is for readability and the 8½" x 11" is for your record scanning purposes.

Thank your for your assistance - if you have any questions regarding the proposed P&A operations, please call me at 432 / 889-2202.

Sincerely,

A handwritten signature in black ink that reads "Dan Dodd". The signature is written in a cursive, flowing style.

Dan Dodd