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P/A'D. OK TO RELEASE. YMSB 4/23/2008

Submit 2 Copies To Appropriate District Office APR 1 6 200	State of New Mexico		Form C-103
1625 N French Dr. Hobbs, MM \$240 District II	Lind gy, wither and water at Resources		October 25, 2007 WELL API NO. 30-005-20675
1301 W Grand Ave , Artesia, NM 88210 District III 1000 Rep Brazza Pd. Artes NM 87410	OFL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICE	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICA" PROPOSALS.)	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A FION FOR PERMIT" (FORM C-101) FOR SUCH		Southard 26
 Type of Well: ☐ Oil Well ☐ G Name of Operator 	as Well Other		8. Well Number 4 / _
John R. Stearns d	oa Stearns		9. OGRID Number 21566
3. Address of Operator			10. Pool name or Wildcat
HC 65 Box 988, (7	ossroads, NM 98114		Tom-Tom San Andres
Unit Letter C: 660 feet from the North line and 1980 feet from the West line			
Section 26 - Township 78 Range 31E NMPM Chaves County			
100			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTE	ENTION TO: PLUG AND ABANDON	SUBS	SEQUENT REPORT OF:
	PLUG AND ABANDON REMEDIAL WORK CHANGE PLANS COMMENCE DRIL		
PULL OR ALTER CASING N	ULTIPLE COMPL	CASING/CEMENT	
OTHER:		Location is real Location is real	ady főr OCD inspectión after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
and other production equipment.			
XX Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well leasting.			
from lease and well location. XX All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not			
have to be removed.)			
All other environmental concerns have been addressed as per OCD rules. XX Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non retrieved flow lines and right lines and right lines.			
from non-retrieved flow lines and pipelin	ies.	1 19.13.9./14.B(4)(b) NMAC. All fluids have been removed
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.			
SIGNATURE John &	TITLE_	_Owner	DATE4/10/08
TYPE OR PRINT NAME _ John R. Stearns E-MAIL PHONE:575-675-2356			
For State Use Only	Malanthan	עלאגע ארלאגע	
APPROVED BY:	TITLE	~ <i>.</i> ~	DATE 04/23/2008
Conditions of Approval (if any):	00110111110		y

COMPLIANCE OFFICER