RECEIVED

Office	NARR Mexicona	Form C-103 October 25, 2007
District I 1625 N French Dr., Hobbs, NM 88240	JBBB OCD	WELL API NO. 30 005 20897
1301 W Grand Ave , Artesia, NM 88210 UIL CONSER	VATION DIVISION	5. Indicate Type of Lease
1000 B: B D.I. A-+ NM 97410	h St. Francis Dr. e, NM 87505	STATE FEE
District IV 1220 S St. Francis Dr., Santa Fe, NM	e, 19191 07303	6. State Oil & Gas Lease No.
87505	NIMELLO	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS OF COMMON CONTROL OF THE SUNDRY NOTICES AND REPORTS OF COMMON CONTROL OF THE SUNDRY NOTICES AND REPORTS OF COMMON CONTROL OF CONTROL OF COMMON CONTROL OF COMMON CONTROL OF COMMON CONTROL OF CONTROL OF COMMON CONTROL OF COMMON CONTROL OF CONTROL OF COMMON CONTROL OF COMMON CONTROL OF CONTROL OF COMMON CONTROL OF CONTR	EPEN OR PLUG BACK TO A	C L O'BRIEN
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 2
	10 Tus -	9. OGRID Number
2. Name of Operator PRIMERO Operator Por Box 1433 Roswell	16 Nu 83/01	10. Pool name or Wildcat Cato Sow Anoras GAS
4. Well Location		
Unit Letter H: 1980 feet from the N line and 600 feet from the E line		
Section Township SS Range SOE NMPM CHOS County		
4060 62		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDO TEMPORARILY ABANDON CHANGE PLANS		RK □ ALTERING CASING □ ' RILLING OPNS.□ P AND A 🔀
TEMPORARILY ABANDON	☐ CASING/CEMEN	
OTHER: Location is ready for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and cle	osure plan. All flow lines, pro	duction equipment and junk have been removed
from lease and well location. All metal bolts and other materials have been removed.	Portable bases have been rem	oved. (Poured onsite concrete bases do not have
to be removed.)		
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from		
non-retrieved flow lines and pipelines.		,
When all work has been completed, return this form to the a	ppropriate District office to so	thedule an inspection. If more than one
inspection has to be made to a D&A location because it does not meet the criteria above, a penalty may be assessed		
SIGNATURE_	TITLE PRESIDENT	DATE 4-14-08 PHONE: 575-626-7660 DATE 4-2-2008 ANCE OFFICER
TYPE OR PRINT NAME Phelps White	E-MAIL: PWIV @	2 2 Duet PHONE: 575-626-766
For State Use Only	Mail	al Drawn !
APPROVED BY:	_TITLE	DATE 4-2-2008
Conditions of Approval (if any):	COMPL	IANCE OFFICER