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Submit 2 Copies To Appropriate District APR 2 1 2008 State of New Mexico	Form C-103
District I. Energy, Minerals and Natural Resources	October 25, 2007
1625 N French Dr; Hobbs, NM 88/10	WELL API NO.
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-02642
District III 120 Court Ct. Enongia Du	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410  District IV  Santa Fe, NM 87505.	STATE FEE XX
1220 S St Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Markham SWD 2 4147
1. Type of Well: Oil Well Gas Well Other Sw	8. Well Number 2
2. Name of Operator John R. Stearns dba Stearns	9. OGRID Number
3. Address of Operator	21566 /
HC 65 Box 988, Crossroads, NM 88114	10. Pool name or Wildcat SWD: Bough C
4. Well Location	1 3 -
Unit Letter P: 660 feet from the South line and 660 feet from the East line	
Section 11 Township 9S Range 35E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	Pydian
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
TENFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON	LLING OPNS. PANDA XX T
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT	ГЈОВ 🗌
OTHER:	Pady for OCD limbrostick after the A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Oct in the operator's pit permit and closure plan.	
Rut note and cenar have been filled and leveled. Cathodic protection holes have been properly should and	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
STATE BETTER, DECTION, TO WHOLLE, AND KANGE. ALL INFORMATION HAS DEEN WELDED OD	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	THAS BEEN WELDED OR
	i e e e e e e e e e e e e e e e e e e e
XX The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
XX Anchors, dead men, tie downs and risers have been cut off at least two feet below ground band.	
AAL II uits is a one-well lease or last remaining well on lease the better and nit least in ().	
3 32 rates and the terms of the Operator 5 pit perinit and closure plan. All flow lines, production equipment and invited to	
XX All metal bolts and other materials have been removed. Portable bases have been removed.)	noved. (Poured onsite concrete bases do not
All other environmental concerns have been addressed as per OCD rules	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.D(4)(	b) NMAC All fluida have be
from non-retrieved flow lines and pipelines.	o) twate. All fluids have been removed
When all work has been completed return this form to the annuality Division	
When all work has been completed, return this form to the appropriate District office to schenspection has to be made to a P&A location because it does not meet the criteria above, a pe	dule an inspection. If more than one enable may be assessed.
SIGNATURE TITLE Owner	
O mioi	DATE4/14/08
TYPE OR PRINT NAME _ John R. Stearns July-MAIL:	PHONE:575-675-2356
or State Use Only	
APPROVED BY:	Mololly
Conditions of Approval (if any):  COMPLIANCE OFFICER	DATE 4/18/2000