Submit 2 Copies To Appropriate District Office State of New Mexico France: Minorals and Netural Resources	Form C-103 October 25, 2007
District I 1625 N French Dr , Hobbs, NM 88240 District II ON GONG DEVICE DE L'ARCHON DE L	WELL API NO. 30-025-03885
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	B-4119
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name West Lovington Unit
1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other INJECTOR	8. Well Number #30
2. Name of Operator Chevron Mid Continent L. P.	9. OGRID Number
3. Address of Operator15 Smith Rd, Midland, TX 79705	10. Pool name or Wildcat Lovington Upr. San Andres W.
4. Well Location	
Unit Letter M: 660 feet from the South line and 660 feet from the West line Section 5 Township 17 S Range 36 E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING □ I
TEMPORARILY ABANDON	
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All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION	ON HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not	
have to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from	
non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
SIGNATURE TITLE Maintenance Planner DATE 4/10/08.	
TYPE OR PRINT NAME P. L. Humphrey E-MAIL: phumphrey@chevron.com PHONE: (575)631-9125	
Wach Whitehum	DATE 4/22/08
APPROVED BY: COMPLIANCE OFFICER TITLE Conditions of Approval (if any):	DATE 7/22/00