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## APR 1 4 2008

| Submit 2 Copies To Appropriate District Office District I  State of New Mexic Energy, Minerals and Natural Resources   | Form C-103 October 25, 2007                    |
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| 1625 N French Dr , Hobbs, NM 88240   | WELL API NO.<br>30-025-26695                   |
| District III OIL CONSERVATION DIVISION  District III 1301 W Grand Ave, Artesia, NM 88210 1220 South St. Francis Dr.  | 5'. Indicate Type of Lease                     |
| 1 000 Rio Brazos Rd, Aztec, NM 874 1 0 District IV Santa Fe, NM 87505  | STATE FEE 6. State Oil & Gas Lease No.         |
| 1220 S St Francis Dr , Santa Fe, NM<br>87505   | VB-1049  |
| SUNDRY NOTICES AND REPORTS ON WELLS  | 7. Lease Name or Unit Agreement Name           |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH   | Condor State                                   |
| PROPOSALS) 1. Type of Well: Oil Well Gas Well Other  | 8. Well Number 1                               |
| 2. Name of Operator  | 9. OGRID Number                                |
| Mack Energy Corporation  3. Address of Operator  | 013837 / I 0. Pool name or Wildcat             |
| P.O. Box 960 Artesia, NM 88211-0960  | Airstrip Bone Spring                           |
| 4. Well Location   |  |
| Unit Letter G 1980 feet from the North line and 1980 feet from the Est Section 25 Township 18S Range 34E NMPM County Let   |  |
| 1.1 Flevation (Show whether DR RKB RT GR etc.)   |  |
| 3965' GR   |  |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   |  |
|  | SEQUENT REPORT OF:                             |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII  |  |
| PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT  |  |
| OTHER: . \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \   | roady for OCD increases of a DSA               |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  |  |
| Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  |  |
| A sect marker at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the  |  |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER QUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR   |  |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE.   |  |
|  |  |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.   |  |
| Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with  |  |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed  |  |
| from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have  |  |
| to be removed.)  | red. (Poured onsite concrete bases do not have |
| All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19 15 9 714 B(4)(b).   |  |
| Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) non-retrieved flow lines and pipelines.  | NMAC. All fluids have been removed from        |
|  |  |
| When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.  |  |
| SIGNATURE LENGTH SIGNATURE TITLE Production Clerk  | DATE <u>4/11/08</u>                            |
| TYPE OR PRINT NAME Jerry W. Sherrell E-MAIL: jerrys@mackenerg  | gycorp.com PHONE: (575)748-1288                |
| For State Use Only   | mond.  |
| APPROVED BY: Compliance OFFICER COMPLIANCE COMPLIANC |  |