	New Rectice Char Canada Anticides, and the							
		1625 N. French Drive						
Form 3160-5 (April 2004)	UNITED DEPARTMENT O		Hollbs, NM 2324	FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007				
	BUREAU OF LAN	D MANAGEMENT		5. Lease Serial No				
Do	SUNDRY NOTICES AND not use this form for prop ndoned well. Use Form 310	NM 90584 6 If Indian, Allottee or Tribe Name						
SUBN	IIT IN TRIPLICATE - Othe	7 If Unit or CA/Agreement, Name and/or No						
4 Location of Well (Footag 1650 FNL, 1650 FV Sec.4, T-13-S, R-31	C Rd. Artesia, NM 88210 e, Sec., T., R., M., or Survey Description VL	on)		8 Well Name and No Lois Federal #1 9. API Well No. 30-005-20960 10. Field and Pool, or Exploratory Area Chaves QueenGas Area Assoc SE 11 County or Parish, State Chaves, NM POORT, OR OTHER DATA				
TYPE OF SUBMIS			TYPE OF ACTION					
Notice of Intent Subsequent Report Final Abandonment No	Acıdiźe Alter Casıng Casıng Repair Change Plans		Production (Start/Resum Reclamantion Recomplete Temporarily Abandon Water Disposal	ne) Water Shut-Off Well Integrity Other				

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

1/21/08 MIRU. RIH w/ tbg & CIBP. Set @ 2520. Circulated hole w/ mud laiden fluid. Spot 20 sx cement on top of plug 1/22/08 Tagged plug @ 2205. POH w/ tbg. Perf'd casing @ 1850. RIH w/ packer, set @ 1500. Pressured up 1200 psi. Unset packer. RIH to 1900.

1/23/08 Spot 25 sx cement @ 1900. POH. WOC. Tagged plug @ 1453'. POH. Perf'd csg. @ 1100'. RIH w/ packer and set @ 672. Sqz'd 35 sx cement. WOC.

1/24/08 Tagged plug @ 787'. POH. Perf'd csg. @ 420'. Put on 4 1/2 swedge. Sqz'd 35 sx. cement. WOC. 4 hrs. Tagged plug @ 359'. Spot 10 sx. cement plug @ 359' to 200' per BLM. Perf. csg. @ 60'. Sqz'd 40 sx cement down 4 1/2 and up annulus to surface. Cut off wellhead and weld on Dry Hole Marker.

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APPROVED AS TO PLUGGING OF THIS WELL BORE. LIABILITY UNDER BOND IS RETAINED UNTIL SURFACE RESTORATION IS COMPLETED

14. Thereby certify that the foregoing is true and correct /						
Name (Printed/Typed)						
Ben Montgomery Title	Agent					
Signature Ban arty - Date	1/28/08					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by /S/ DAVID R. GLASS		Date FEB 2 7 2008				
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crune for any person know	vingly and willfully to make to any departmen sdiction.	t or agency of the United				

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