New Mexico Oil Concervation Eivi 1625 N. French Drive 1625 N. Fr				FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007 5 Lease Serial No NMNM080219 6 If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on reverse side				7 If Unit or CA/Agreement, Name and/or No
1. Type of Well Image: Drilling LLC 2. Name of Operator Vintage Drilling LLC 3a Address Ballo S. Haldeman Rd, Artesia, NM 88210 505-748-2941 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL, 660 FEL Sec. 21, T-13-S, R-31-E				8 Well Name and No Hondo Federal #1 9 API Well No 30-005-21013 10 Field and Pool, or Exploratory Area SE Chaves Queen Gas Area Assoc 11 County or Parish, State Chaves, NM
TYPE OF SUBMISSION	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REF TYPE OF SUBMISSION TYPE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Actitize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamantion Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other

Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

2/04/08 - 2/05/08 - 2/06/08 MIRU

2/07/08 POH w/ rods and tbg. NU BOP. SDFN.

2/08/08 RIH w CIBP on tbg. Set @ 2700'. Circulated hole w/ mud laiden fluid. Spot 25 sx. cement on top of CIBP. POH w/ tbg. SDFN. 2/11/08 RIH w/ wireline and perf'd csg. @ 1900'. RIH w/ packer set @ 1500'. Could not pump into perfs. POH w/ packer. RIH w/ tbg. and spot 25 sx cement @ 1950'. POH w/ 30 jts. tbg. SDFN. 2/12/08 POH w/ rest of tbg. RIH w/ wireline and perf'd csg. @ 1100'. RIH w/ packer and set @ 750'. Sqz'd 45 sx. cement. WOC. Tagged plug @ 1074'. BLM ok'd. Circulated hole w/ mud. SDFN. 2/13/08 POH w/ tbg. Perf. csg. @ 420'. Took off BOP. Packed off well. Sqz'd. 45 sx. cement. WOC. Tagged plug @ 260'. BLM ok'd. Perf. csg. @ 60'. Packed off well head. Sqz'd 35 sx. down csg. and up annulus to surface. BLM ok'd. Rigged down. 2/14/08 Pulled equipment off location. Cut off well head and Weld on Dry Uolo Markar

RECEIVED					
MAR 6 6 2003 HOBBS OC	APPROVED AS TO PLUGGING OF THIS Well Bore. Liability under Bond Is retained until surface restoration Is completed				
14. I hereby certify that the foregoing is true and correct /					
Name (Printed/Typed) Sonny/Hope	Tuk Operator				
Signature In Atuani	Date 2/20/08				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approvente ISI DAVID R. GLASS Conditions of approval, if any, are attached Approval of this notice does not warrant or cer the applicant holds legal or equitable title to those rights in the subject lease which would e applicant to conduct operations thereon	itle the Office				
Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any per States any false, fictitious or fraudulent statements or representations as to any matter with	in knowingly and willfully to make to any department or agency of the United its jurisdiction.				