

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P O Box 1980, Hobbs

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Hobbs, NM 88240

RECEIVED CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

APR 16 2008

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name B Lee State 33 654
b. Type of Completion NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DILL RESVR <input type="checkbox"/> OTHER _____		8. Well No 4
2. Name of Operator Mack Energy Corporation 13837		9. Pool name or Wildcat Vacuum; Blinebry
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960		

4. Well Location Unit Letter <u>XL</u> : <u>2055</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>Lea</u> County <u></u>					
10. Date Spudded 2/19/2008	11. Date TD Reached 3/3/2008	12. Date Compl. (Ready to Prod) 3/3/2008	13. Elevations (DF & RKB, RT, GR, etc) 3976.6' RKB	14. Elev. Casinghead 3965' GR	
15. Total Depth 9000'	16. Plug Back TD 6530'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Yes	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5936 - 6060.5' Vacuum; Blinebry				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	334'	17 1/2	275sx	None
8 5/8	24 & 32	3400'	11	1150sx	None
5 1/2	15.5 & 17	9000'	7 7/8	820sx	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6077'	

26. Perforation record (interval, size, and number) 5936 - 6060.5', .40, .40 CIBP @ 6565' w/ 35' cap 6669 - 6840', .41, .54	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5936 - 6840'	See C-103 for details

28. PRODUCTION							
Date First Production 3/5/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2 x 24' pump				Well Status (Prod or Shut-in) Producing	
Date of Test 4/09/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 45	Gas - MCF 50	Water - Bbl. 250	Gas - Oil Ratio 1111
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 45	Gas - MCF 50	Water - Bbl. 250	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Robert C. Chase
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30. List Attachments N/A

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Jerry W. Sherrell</i>	Printed Name Jerry W. Sherrell	Title Production Clerk	Date 4/15/2008

1

filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2954	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3314	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3971	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4400	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4625	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 5668	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5933	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____ 5294	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology