District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Br. Prograp Rd Artes NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Submit to Appropriate District Office

	ztec, NM 8	7410		220 South St.	On Division Francis Dr					••	5 Copie	
District IV 1220 S St Francis Dr,	Santa Fe, N	NM 87505	, 12	Santa Fe, N					Г	٦,	MENDED DEDOD	
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		Artesia, NM	0X 900		3 Reason for			Filir	RC			
4 API Number		5 Pool Name			y - 1/1				6 Pool C			
30-0 25-03095				Vacuum; Blinebry				61850				
7 Property Code 8 Property Nat 33654			me	B Lee State			9 Well Number 4				er 4	
H. Surface I	ocatio	n										
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	22 F	Data Ready Date /052008		²³ TD 9000'	²⁴ PBTD 6530'		²⁵ Perfor 5936 - 6				²⁶ DHC, MC	
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