

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-05128
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Shelton
8. Well Number 1
9. OGRID Number 236378
10. Pool name or Wildcat Denton: Devonian

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3826' GR
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Saber Resources, LLC

3. Address of Operator

400 W. Illinois, Suite 950, Midland, Tx 79701

4. Well Location

Unit Letter F : 1980 feet from the North line and 2080 feet from the West line  
Section 26 Township 14S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3826' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: POH with sub pump equipment - Set CIBP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/23/07 Move in & RU pulling unit on well. NU BOP & POH with 244 jnts of 2 7/8" tubing, SN, x/o, & SD 650 sub pump equipment. RU Gray Wireline & RIH with a 2.80" gauge ring to 12,200'. POH with GR. PU & RIH with a 3 1/2" CIBP to 12,160' & set. POH with wireline. RIH with dump bailer on wireline to top of CIBP - dump bailed 2 sxs cement on top of CIBP. POH & RD WL.

8/24/07 RU Pump truck & loaded casing with a total of 113 bbls of fresh water. Pressure tested casing to 550# - Held good for 30 minutes. RIH with 244 jnts of 2 7/8" tubing - ND BOP & NU wellhead. Left well Shut in due to uneconomic to produce. Plan on filing C-103 to plug and abandon the subject well.

RECEIVED

APR 21 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Nelson Patton TITLE Consultant DATE 4/17/08

Type or print name  
For State Use Only

NELSON PATTON

E-mail address:

Telephone No. 432) 685-0169

APPROVED BY:

Conditions of Approval (if any):

OCD DISTRICT SUPERVISOR/GENERAL MANAGER  
TITLE

DATE APR 25 2008

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS