

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No

8910086960 - LC031620B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)

660 FNL 510 FWL NWNW(D) 12-20S-37E

7. If Unit or CA/Agreement, Name and/or No
East Eumont Unit

8. Well Name and No

#127

9. API Well No.

30-025-06064

10 Field and Pool, or Exploratory Area
Eumont Yates 7Rvr Qn

11 County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Perforate

Add'l Interval

Unsuccessful

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RECEIVED

MAR 25 2008

HOBBS OCD

See Attached

ACCEPTED FOR RECORD

MAR 24 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

3/4/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

East Eumont Unit #127

Date	Remarks
2/5/08	Safety Topic - RU pulling unit Tbg-Csg dead RU WLP rig #122 PU 4 3/4" bit, bit sub, 6-3 1/2" DC's, Run 60-2 7/8" J-55 Jts, SION
2/6/08	Safety Topic - Drilling Tbg-0 PSI Csg-0 PSI Tag plug @ 3572', Drill out from 3572' - 3574', SION
2/7/08	Picking Up\Laying Down Power Swivel Tbg-0 PSI Csg-0 PSI Pull 108 Jts. 2 7/8" workstring, Lay Down 6- 3 1/2" Drill Collars, 4 3/4" Bit RIH w CIBP, 114 Jts. 2 7/8" Workstring, Set CIBP @ 3572' Circulate and Test CIBP to 500 PSI, Test Good Lay Down 46 Jts. 2 7/8" Workstring, Stand Back 84 Jts. 2 7/8" Workstring
2/8/08	Tbg-0 PSI Csg-0 PSI RU Wireline Select Fire Perforations from 2714' to 3560' RIH wPacker, 84 Jts. 2 7/8" workstring, Set Packer @ 2635' Circulate 65 BBLS. Brine Water, Pressure Test Packer to 500 PSI, Test Good
2/11/08	Halliburton Safety Mtg. on Acidizing Tbg-0 PSI Csg-0 PSI Pressure Test Lines to 3000 PSI, Pump 10,000 Gal. 15% Acid Drop 40 Ball Sealers, Pump Additional 3,000 Gal 15% Acid, Pumped @ 4.8 BPM, SIP @ 1455 Psi, Held for 15 Minutes. Recover 220 Bbls. Acid/Brine
2/12/08	Running and Setting Packer Tbg-0 PSI Csg-0 PSI Unset Packer, PU and RIH w 30 Jts. 2 7/8" Workstring to Circulate Bottom Circulate 80 Bbls. Brine Water to Clean out Remaining Acid and Ball Sealers POOH and Lay Down 113 Jts. 2 7/8" workstring and Treating Packer Change Out Rams to Run 2 3/8" Tbg., Unload and Rack 93 Jts. 2 3/8" Production Tbg. Tally 93 Jts. 2 3/8" Tubing PU and RIH wPacker, Seating Nipple, 85 Jts. 2 3/8" Production String, Leave Swinging Overnight
2/13/08	Circulating Packer Fluid Tbg-0 PSI Csg-0 PSI ND BOP and Enviro Pan Reverse circulate 80 BBLS. Packer fluid Set Packer @ 2653 ft. Test Casing To 300 PSI, Held Good Make 8 Runs, Recover 15 BBLS , tubing Dry, SI for 1 Hour Check Pressure after 1 Hour, No Pressure, Make 1 Swab Run, Dry SI Overnight To Build Pressure
2/14/08	Pulling Packer, Pinch Pints Tbg-25 PSI Csg-0 PSI Pump 10 BBLS. Brine Down Tubing POOH w \ 85 Jts. 2 3/8" Tbg. and AD-1 Packer RIH w 2 3/8" Seating Nipple and 93 Jts. 2 3/8" Tbg. Tally and RIH w 20 Jts. 2 3/8" Tbg., Total - 113 Jts. 2 3/8" Tbg. Seating Nipple @ 3513 Ft. Make 11 Runs, Recover 60 BBLS Fluid, Starting fluid Level at surface, Ending Level @ 2200 Ft.
2/15/08	RD Swab Equip., ND BOP Tbg-0 PSI Csg-0 PSI Make 17 Runs, Recover 120 BBLS., Swab Dry, Shut In for 1 1/2 HR. to Build Pressure 0 PSI, No Pressure Build- Up, Contact engineer, Decision made to RD Pulling Unit and Get Fluid Shot on Well in 5 Days, Re-Evaluate