Submit 3 Copies To Appropriate District	State of	Form C-103							
Office District I	Energy, Minerals a	na Natu	rai Kesot	urces	TIMPEY AT	DINO		May 27, 2004	
1625 N. French Dr., Hobbs, NM 87240 District II	ATT CONTORRE	7 A TOY ^ :	\	1401	WELL A	PI NO. 30-025-09	9381		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				5. Indicat	te Type of L			
District III 1000 Rio Brazos Rd , Aztec, NM 87410					1	ATE 🔯	FEE	<del></del>	
District IV	Santa Pt	s, ivivi o	1/303			Oil & Gas Lo			
1220 S. St. Francis Dr., Santa Fe, NM 87505					o. State (	JII & Gas L	ease IVO.		
SUNDRY NOTICI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS)		DEEPEN	OR PLUG I		STATE A		nit Agreeme	ent Name:	
1. Type of Well: Oil Well Gas Well 🗷	Other				8. Well N	lumber 1			
2. Name of Operator					9. OGRII	Number -			
Petrohawk Operating Compan	<b>Y</b>					19484			
3. Address of Operator						10. Pool name or Wildcat			
1000 Louisiana Suite 5600, Houston, TX 77002						Jalmat; Tan-Yates-7 RVRS (PRO GAS)			
4. Well Location									
Unit Letter N:	330 feet from the	so	JIH	line and	2310	_ feet from t	hewe	ST line	
Section 22	Township	23S	Range	36E	NMPM		County	LEA	
	11. Elevation (Show								
	,	3	418'						
Pit or Below-grade Tank Application	or Closure								
Pit type Depth to Groundwater _	Distance from ne	arest fres	h water wel	l Dis	tance from n	earest surface	water		
Pit Liner Thickness: mil	Below-Grade Tank:	Volume,	bb	is; Constructio	on Material L				
NOTICE OF INTERPORT REMEDIAL WORK		N 🗌		SUB IAL WORK INCE DRILLI			ALTERING PLUG AND		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING CEMEN	TEST AND			ABANDON	MENT	
OTHER:			OTHER:						
13. Describe proposed or completed of starting any proposed work). or recompletion.						iagram of pr	oposed cor	npletion	
Re-entered P&A well cut cap off well welded on	0 E/98s / 1/28 cm	ofaaa h	and W	מאסו		RE	CE	IVED	
Drilled out cement and CIRI Ran 4 1/2" 11.6" J-55 casis Perforated Yates and Seven Acidized. Swabbed and recording the seven Postpone planned frac Put well on production	? to 3620' ng from 3618' to su Rivers from 2950'-	rface. -3583',	Cement Total				JAN 10	2008 S OC	
I hereby certify that the information abgrade tank has been/yill be constructed or clo									
SIGNATURE STUDE MILLS	m	TIT	LE	Production	on Analyst	DA	ATE	8/8/07	
Type or print name Shenla Vaughn	,	E-m	nail addres	SS:	svaughn@p	etrohawk.c Telephoi		-369-2109	
For State Use Only	11/11/10	DC DXS	INCT SI	<i>IPEII</i> VISAP	/GENIED A	LAAKNIAC	APR	2 5 2008	
APPROVED BY Music	Millam	TIT	LE		THE VIEW OF	DA	性	L U ZUU	

Conditions of Approval, if any:

FORM TOP **STATE A A/C 1 #1 CURRENT WELLBORE DIAGRAM** PETROHAWK OPERATING COMPANY SU-T-R 22N -23S-36E API#: 30-025-09381 '12-1/2" @ 314<sup>t</sup> POOL: JALMAT;TAN-YATES-7 RVRS (PRO GAS) w/313 sx cmt CO, ST: LEA, NEW MEXICO LAND TYPE: STATE Perf @ 370' STATUS: ACTIVE ACREAGE LATEST RIG WORKOVER: DIAGRAM REVISED: 8/8/2007 BY C. Morro LOG ELEVATION: 341 GROUND ELEVATION: 3,418' 3413' DF CASING LINER TUBING Hole Pipe 12-1/2" 8-5/8" 4-1/2" 2-3/8 Weight 50# 28# 24# 11.6# 4.7# Grade J-55 J-55 Thread Depth 314 2951 4234' 3618' 3600' Mud wt LOGS 117 jts 2-3/8" tubing. SN at 3600' 44 7/8" rods 85 3/4"-rods 12 7/8" rods 1-1/2" pump TAN-YATES-7 RVRS ZONE HISTORY 8/10/30 Shot @ 3,560, 3,500, 3,250, 3,150', 3,115' w/40 qts nitro. DO to 4,234". Set 7" csg. Drill 6" hole to 5,095". PB w/300 sx cmt to 3,520' to shut off wtr. Flow approx 7 MMCF/D Appears well produced thru csg. 7/59 Repair 7" at surf & swedge out to 3,145'. Run tbg. BWO the well prod gas up 7" csg & 7"-8 5/8" annulus. AWO flowed 230 M/D 1960 T&A well 6/22/93 P&A Well Set CIBP @ 3120' w/ 35' of cmt on plug. 8-5/8 @ 2,951' w/595 sx cmt Fill 7" w/ 10# golled brine. Perf @ 370' and fill annulus w/cmt. Cut casing and set P&A marker. Nov-06 Re-entered well. CO to 3620'. Ran 4-1/2" and cemented to surface. Perforated Tansill, Tansill/Yales/Seven Rivers Perfs (45 shots) Yates & Seven Rivers. Acidized and swab YATES 3,086 2950, 2984,3027, 3039, 3062, 3088, 3090, 3093, tested 30% oil. Postponed frac and put on 3098, 3103, 3120, 3125, 3130, 3132, 3135, 3160, pumo. 3165, 3184, 3192, 3202, 3215, 3220, 3233, 3239, 3243, 3259, 3267, 3273,3340, 3348, 3369, 3408, 7 RVRS 3,306' 3412, 3432, 3460, 3473, 3483, 3488, 3498, 3506, 3519, 3536, 3563, 3583 QUEEN 3,711' 4-1/2" 11.6# J-55 at 3618' LANGLIE MATTIX (LWR 7RVRS-QUEEN) HISTORY Spud 1/8/29 Initial Completion 6/5/29 Drill to 2951'. Set 8 5/8" csg. DO to 3,995'. PB w/200 sx 7" @ 4,234' w/450 sx cmt cmt to 3,668' to shut off wtr. Flow approx 15,000 M/D