Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised June 10, 2003

District_I 1625 N. French, Hobbs, NM 88240

District II 1301 W Grand Avenue, Artesia, NM 88210

WELL API NO.

30-025-09381-0000

OIL CONSERVATION DIVISION 5 Indicate Type Of Lease 1220 South St. Had S FFF

1000 Rio Brazos Rd , Az	ztec.	NM 87410		Sai	nta Fe, NM	1 8750	5			_ _		ALE			_	3
District IV 1220 S St Francis Dr , S					,			ი 20	เกฉ	6.	State	On a	& Gas Le	ease 1	NO.	
1220 S St Francis Dr , Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG.								**								
la Type of Well.		11011 01111			1				a constant	1/1	Lease	Name	or Unit Ag	reeme	nt Na	me
		GAS WELL	X	DRY 🗌	OTHER		ססי	3	L	4	STATE					
b. Type of Completion NEW WORK WELL OVER		DEEPEN	PLUC BACI	DI RI	IFF ESVR D O	THER R	E-ENTRY	<u>.</u>								
Name of Operator 8 Well No																
PETROHAWK OPERATING COMPANY 001																
3 Address of Operator									9	9 Pool name or Wildcat						
1000 LOUISIAN Well Location	A, S	UITE 5600_	HOUS	TON, TEXA	AS 77002						JALMA'	r; tai	N-YATES	-7RVI	RS (PRO GAS)
Unit Letter	N	330	_ Feet I	rom The	SOUT	TH_	Line a	ınd		2310	F	eet Fro	om The		WES	T Line
Section 22				nship 235		Range				NMPI			LEA			County
		Date T D Reach			mpl. (Ready t	-				s (DF &	RKB, F	RT, GR	, etc)			Casinghead
		06/18/1929		RE-EN	TRY 11/17	7/2006		GR							3418	
15 Total Depth 5095		16 Plug Bac		17 If Multiple Compl How Many Zones? NA 18 Interv					vals Sy	Rotary Tools Cable Tools						
19 Producing Interval(s	s), of					141		٠		·- ·	1 44	20	Was Dir	ection	al Sur	vey Made
2950-3583 TANSI	LL/	YATES/SEVE	N RIVI	IRS									NO			
21 Type Electric and O	ther	Logs Run				·					22. Wa	s Well	Cored			
NO RECORDS WITH	I TH										N	ю <u></u>				
23					ORD (Re			set i	n w							
CASING SIZE WEIGHT LB./FT.			/FT.	DEPTH SET HO			OLE SIZE CE				CEMENTING RECORD				AMOUNT PULLED	
12-1/2 50				314 14			313 SX							NA.		
8-5/8	8-5/8 28			2951 11			595 SX			5 SX	<u>x</u>				NA NA	
7	_	24		4234			8-1/4 450			0 SX	SX				NA NA	
	\perp												 	_		
				<u> </u>		<u> </u>							,			
24.				ER RECORD						25.						
	ГОР		ВОТТОМ		SACKS CEMENT				\dashv	SIZE			DEPTH S	EL		PACKER SET
4-1/2	0		3618		270		NA .			2-3/8		3600			3600	
26 8 6			• `		L		107 40	YD, GI	LOT	C ED 4.6	OTEX IN E	CDN	(E) IE O	2000		F.C
26 Perforation record (interv	val, size, and nu	mber)										MENT, SO			
3340-3583, 1 JSPF, 29 SHOTS DEPTH INTERVAL 2950-3583									2500 GALS 15% NEFE ACID							
2950-3273, 1 JSPF, 16 SHOTS																
28					PRODUC			······································								···-
Date First Production Production Method (Flowing, gas lift, pun 11/17/2006 PUMPING, ESP RWIC						nping - Size and type pump)					Well Status PROD			tus (Pi	s(Prod or Shut-in)	
ate of Test Hours Tested 12/01/2006 24		1	hoke Size 875	Prod'n For Test Period		Oil - Bbl 7.35		Gas - MCF		Water 53		- Bbl Gas - Oil 5.85: 3				
Flow Tubing Press	w Tubing Casing Pressure		C	alculated 24- our Rate			Gas - MCF		 	Water - Bbl		Oil Gravity - API -(Corr)				
5 5			SAME						28.4							
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By																
SOLD PUMPER																
30 List Attachments																
ACOPY OF 103 FILED 08/08/07: CURRENT WELLBORE DIAGRAM: FORMS C-103, C-104 31/1 Hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
			Thown	Print	ed			•	to tł				_	-		
E-mail address	-	cillich@pe	-,) Nam wik.com	e	CORINI	Œ ILLIO	H		Title	OPER	ATIO	ns anal	YST	Date	01/08/20

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northeastern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	Т.				
T. Blinebry	T. Gr. Wash	T. Morrison	Т.				
T. Tubb	T. Delaware Sand	T. Todilto	Т.				
T. Drinkard	T. Bone Springs	T. Entrada	Т.				
T. Abo	T.	T. Wingate	Т.				
T. Wolfcamp		T. Chinle	Т.				
T. Penn	Т.	T. Permain	Т.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				
			OIL OR GAS				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
		No. 4, from	
	IMPOR'	TANT WATER SANDS	
	rater inflow and elevation to which w		
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	
	LITUOLOGY DEC	ODD (Attach additional sheet i	f necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
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