## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

## FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO DISTRICT I 1220 South St. Francis Dr. 1625 N French Dr., Hobbs, NM 88240 30-025-28358 Santa Fe, NM 87505 5 Indicate Type of Lease DISTRICT II STATE X / FEE 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals ) Section 9 1. Type of Well: 8. Well No. 155 Oil Well Gas Well Temporarily Abandoned 9. OGRID No 2. Name of Operator 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Feet From The Unit Letter B Feet From The : 1158 North 1568 Line Section Township 19-S Range 38-E **NMPM** County Lea 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3604' GL Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well \_\_\_\_\_\_ Distance from nearest surface water Pit Liner Thickness Below-Grade Tank: Volume bbls; Construction Material Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG & ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB Multiple Completion OTHER: X OTHER: Return to production 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Kill well. 2. Test casing to 1000 PSI. 3. Drill out CIBP @4110'. Clean out well to TD @4340'. RECEIVED 4. Perforate well. 5. Acid treat all perforations. 6. Perform scale squeeze. 7. RIH w/ESP equipment. MAR 2 4 2008 8. Return well to production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan **SIGNATURE** TITLE DATE Administrative Associate 03/21/2008 TYPE OR PRINT NAME E-mail address: TELEPHONE NO. mendy johnson@oxy.com 806-592-6280 For State Use Only OC DISTRICT SUPERVISOR/GENERAL MANAGER APPROVED BY

CONDITIONS OF APPROVAL IF ANY: