State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO. 1220 South St. Francis Dr. DISTRICT I 1625 N French Dr. , Hobbs, NM 88240 30-025-28982 Santa Fe, NM 87505 5. Indicate Type of Lease STATE FEE 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Hobbs (G/SA) Unit) DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 5 8. Well No. 1. Type of Well: 188 Gas Well Other Temporarily Abandoned Oil Well 9. OGRID No. 157984 2. Name of Operator Occidental Permian Ltd. 10 Pool name or Wildcat Hobbs (G/SA) 3. Address of Operator HCR 1 Box 90 Denver City, TX 79323 4. Well Location Line Unit Letter K Feet From The 1802 West 1493 Feet From The South NMPM County 19-S 38-E Section 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3616' GL Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well ____ Distance from nearest surface water Below-Grade Tank: Volume Pit Liner Thickness bbls; Construction Material Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PLUG & ABANDONMENT CHANGE PLANS COMMENCE DRILLING OPNS TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING Multiple Completion OTHER: OTHER: Χ Return to production 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Kill well. 2. Test casing to 1000 PSI. 3. Drill out CIBP @3925'. Clean out to 4300'. RECEIVED 4. Perforate well. 5. Acid treat all perfs. 6. Perform scale squeeze. 7. RIH w/ESP equipment. MAR 2 4 2008 8. Return well to production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines or an (attached) alternative OCD-approved , a general permit plan SIGNATURE TITLE Administrative Associate DATE 03/21/2008 TYPE OR PRINT NAME E-mail address: TELEPHONE NO. Mendy A mendy johnson@oxy.com 806-592-6280 For State Use Only OC DISTRIPLEUPERVISOR/GENERAL MANAGERALDALE

APPROVED BY

CONDITIONS OF APPROVAL IF ANY.