

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35554
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: South Hobbs (GSA) Unit
8. Well Number 245
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: South Hobbs (GSA) Unit
2. Name of Operator Occidental Permian Limited Partnership	8. Well Number 245
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. OGRID Number 157984
4. Well Location Unit Letter <u>P</u> : <u>1303</u> feet from the <u>South</u> line and <u>708</u> feet from the <u>East</u> line Section <u>4</u> Township <u>19-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3610' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Amendment to previous C-103 (app'd 2/6/08) <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RECEIVED

APR 11 2008

HOBBS OCD

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 4/10/08

E-mail address:

Type or print name Mark Stephens

Telephone No. (713) 366-5158

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 25 2008

Conditions of Approval, if any:

NOTE: This is an amendment to the C-103 that was approved on 2/6/08 (copy attached). The San Andres perfs will now be squeezed in order to prevent possible crossflow between wells.

Plug and abandon South Hobbs (GSA) Unit No. 245 as follows -

- 1) MI x RU plugging unit. Notify NMOCD 24 hrs. in advance of move in.
- 2) Leave mud-laden fluid between plugs.
- 3) Pull RBP at 3451'.
- 4) Drill out CIBPs at 3900' and 4070'.
- 5) Set CICR at 3840'.
- 6) Squeeze to 1000 psi. Pull out of retainer x dump 25 sx. cement on top of retainer. WOC and verify top of cement.
- 7) Set CICR at 3450'. Squeeze casing leak at 3511' to 1000 psi. Cap CICR with 25 sx. cement. WOC x tag top of cement. *Bring Cement up to 2680' inside & outside. then will cover the base of the salt too.*
- 8) Set open-ended tubing at 1670' x spot 25 sx. cement back to 1420'.
- 9) Spot a 10 sx. cement plug from 60' to surface.
- 10) Cut off wellhead 4' below grade and weld labeled plate over casing.
- 11) RD plugging unit, remove anchors, and reclaim surface as required.

OXY USA Inc.

SHOU 245

30-025-35554

Lea Co., NM

Recommended Post Job Wellbore Diagram

