

RECEIVED

## OIL CONSERVATION DIVISION

APR 22 2008

HOBBS OGD

WELL API NO.

30-025-38558

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Pennzoil B 36 State

8. Well Number

003

9. OGRID Number

162683

10. Pool name or Wildcat

Apache Ridge; Bone Spring

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Co. of Colorado

3. Address of Operator

PO Box 140907; Irving, TX 75014-0907

4. Well Location

SHL Unit Letter G : 1980 feet from the North line and 1980 feet from the East line

Section 36 Township 19S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3608' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
OTHER: <input type="checkbox"/>	<input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
CASING/CEMENT JOB <input checked="" type="checkbox"/>	<input type="checkbox"/>
OTHER: <input type="checkbox"/>	<input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-07-07 Spudded 17½" hole. Ran 13¾" 48# H-40 STC casing to 489.' Cemented with Lead 175 sx Halliburton Light Premium Plus + 1% CaCl<sub>2</sub> + 0.125# Poly-e-flake (wt 12.5, yld 1.97) and Tail 225 sx Premium Plus + 2% CaCl<sub>2</sub> (wt 14.8, yld 1.34). Circulated 105 sx to surface. WOC 16.25 hrs.

10-08-07 Pressure tested 13¾" casing to 1000 psi for 30 minutes.

10-25-07 In 11" hole, ran 8¾" 32# K-55 LTC casing to 5368.'

10-26-07 Cemented with First Lead 200 sx Thixotropic + 10# Gilsonite + 10# Cal-Seal 60 + 0.25# Poly-e-flake + 1% CaCl<sub>2</sub> (wt 14.1, yld 1.66) and Second Lead 975 sx Interfill C + 0.25# Poly-e-flake + 0.2% CFR-3 w/o Defoamer + 5# Gilsonite (wt 11.5, yld 2.77) and Third Lead 600 sx Interfill C + 0.125# Poly-e-flake + 0.2% CFR-3 w/o Defoamer (wt 11.5, yld 2.76) and Tail 200 sx Premium Plus + 1% CaCl<sub>2</sub> (wt 14.8, yld 1.33). Circulated 490 sx to surface. WOC 30 hrs.

10-27-07 Pressure tested 8¾" casing to 1000 psi for 30 minutes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE April 19, 2008Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 469-420-2723

For State Use Only

APPROVED BY: Chris Williams OGD DISTRICT SUPERVISOR/GENERAL MANAGER

Conditions of Approval (if any):

APR 25 2008