Submit 3 Copies To Appropriate Distric	t State of New M	Aexico	Form C-103
Office District I	Energy, Minerals and Na	atural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 8821	0 OIL CONSERVATIO	N DIVISION	30-025-38558
District III	1220 South St. 🖡	age of a v	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM	87305	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM			
87505	OTICES AND REPORTS ON WEL	APR 2 2 2008	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEPEN OR PLICATION FOR PERMIT" (FORM C-107	RKUD HADK TRAD	Refizzoil B 36 State
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well			003
2. Name of Operator			9. OGRID Number
Cimarex Energy Co. of Colora	ado		162683
3. Address of Operator			10. Pool name or Wildcat
PO Box 140907; Irving, TX 75	6014-0907		Apache Ridge; Bone Spring
4. Well Location			
SHL Unit Letter <u> </u>	1980 feet from the North		feet from theEastline
Section <u>36</u> Tov	wnship <u>19S</u> Range <u>33E</u>	NMPM	CountyLea
4. 4. 4. 4. 4. 4.	11. Elevation <i>(Show whether)</i> 3608' GR	DR, RKB, RT, GR, etc.,	
Pit or Below-grade Tank Application			
Pit type Depth to Groundwat	erDistance from nearest fres	h water well	Distance from nearest surface water
Pit Liner Thickness:	Below-Grade Tank: Volume	bbls; Con	struction Material
12. Chec	k Appropriate Box to Indicate	Nature of Notice,	Report or Other Data
	INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS		
PULL OR ALTER CASING	MULTIPLE COMPL		Т ЈОВ 🛛
OTHER:		OTHER:	
13. Describe proposed or compl	eted operations. (Clearly state all p	ertinent details, and giv	re pertinent dates, including estimated date of
starting any proposed work) recompletion.	. SEE RULE 1103. For Multiple C	Completions: Attach we	ellbore diagram of proposed completion or
11-05-07 Reached TD of 7%	" hole – 10415.'		
) LTC casing to 10415.' Cement	ed with <u>First Lead</u> 4	69 bbl Interfill H + 0.125# Poly-e-flake (wt
11.1, yld 3.16) an	d Second Lead 131 bbl Interfill F	H + 0.125# Poly-e-fla	ke + 0.1% HR-7 (wt 11.9, yld 2.45) and <u>Tail</u>
179 bbl Super H	+ 0.5% Halad-344 + 0.4% CFR-3	+ 1# Salt + 5# Gilsor	nite + 0.125# Poly-e-flake + 0.2% HR-7 (wt
13.0, yld 1.67).			
	/ey TOC 1230.'Released rig.		
11-30-07 CBL TOC 1388.	Discovered collapsed casing @	2486'-2494' and 250	00'-2513.' Milled through collapsed areas
from 11-30-07 to			
12-19-07 Ran 4½" 13.5# P-:	110 Ultra-FJ casing inside 5½" ca	sing. 4½" shoe @ 10)255.'
	er with 50 sx Permian Basin Sup		
12-22-07 Pressure tested p	roduction casing to 3000 psi for	30 minutes.	
I hereby certify that the informa	tion above is true and complete to the	ne best of my knowledg	ge and belief. I further certify that any pit or below-
grade tank has been/will be construct	ed or closed according to NMOCD guideli	nes 🔲, a general permit 🗌	or an (attached) alternative OCD-approved plan 🗌.

signature	talikuge	TITLE	Regulatory Analyst	DATEApril 19, 2008	
Type or print name	Natalie Krueger	_email address:	nkrueger@cimarex.com	Telephone No469-420-2723	
For State Use Only	Al- Ila	OC DIS	TRICT SUPERVISOR/GENER	AL MANAGER DATE APR 2 5 20	າດຂ
APPROVED BY: Conditions of Approv	ral (if any):	m <u> </u>		TE WEBCHOLK DATE IN COLL	100