

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87604 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div style="font-size: 2em; font-weight: bold; opacity: 0.5; position: absolute; top: 0; left: 0;">RECEIVED</div> <div style="position: absolute; top: 50px; left: 50px; font-size: 1.5em;">APR 22 2008</div> <div style="position: absolute; top: 100px; left: 100px; font-size: 2em; font-weight: bold; opacity: 0.5;">HOBBS OGD</div> <div style="text-align: center;"> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div>	
		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-38558	
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Pennzoil B 36 State	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator Cimarex Energy Co. of Colorado (162683)		8. Well No. 003	
3. Address of Operator PO Box 140907; Irving, TX 75014-0907		9. Pool name or Wildcat Apache Ridge; Bone Spring	
4. Well Location SHL: Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 36 Township 19S Range 33E NMPM County Lea			
10. Date Spudded 10-07-07	11. Date T.D. Reached 11-05-07	12. Date Compl. (Ready to Prod.) 12-28-07	13. Elevations (DF& RKB, RT, GR, etc.) 3608' GR
14. Elev. Casinghead			
15. Total Depth 10415'	16. Plug Back T.D. 10211'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary
19. Producing Interval(s), of this completion - Top, Bottom, Name Apache Ridge; Bone Spring 9486'-9516'			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Porosity, Density, CBL			22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13%	48	489'	17 1/2"
8%	32	5368'	11"
5 1/2"	17	10415'	7 1/2"
CEMENTING RECORD			
400 sx, circ 105 sx			
1975 sx, circ 490 sx			
779 bbl, CBL TOC 1388'			
24. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
4 1/2"	0'	10255'	50 sx
SCREEN			
25. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 1/2"	9432'	9432'	
26. Perforation record (interval, size, and number) 9486'-9516' 4 spf, 60°, 120 holes			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9486'-9516'		3000 gal 15% HCl, spaced out 170 7/8 1.3 gr. R. balls	
28. PRODUCTION			
Date First Production 12-28-07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Producing			
Date of Test 01-04-08	Hours Tested 24	Choke Size 30/64	Prod'n For Test Period 40
Oil - Bbl 201	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio 5025
Flow Tubing Press. 125	Casing Pressure 100	Calculated 24 Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 41.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By
30. List Attachments C-102, Deviation Report			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature Natalie Krueger		Printed Name Natalie Krueger	
E-mail Address nkrueger@cimarex.com		Title Reg Analyst	
		Date 4/19/2008	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		B. Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware		T.Todilto	T.
T. Drinkard	T. Bone Spring	8261'	T. Entrada	T.
T. Abo Shale	T. FBSS	9336'	T. Wingate	T.
T. Wolfcamp	T. SBSC	9329'	T. Chinle	T.
T. Penn	T. SBSS	9850'	T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology