Submit 3 Copies To Appropriate District Office		State of New Mexico			Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.			
<u>District R</u> 1301 W. Grand Ave., Artesia, NM 882 1 0	OIL CONSERVATION DIVISION			30 025 38707			
District III	1220 South St. Francis Dr.			5. Indicate Typ STATE	e of Lease		
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & C			
1220 S St. Francis Dr , Santa Fe, NM 87505				o. Blate on a v	Just Deutse 140.		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Jalmat Field Yates Sand Unit			
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other				8. Well Number Well #228			
2. Name of Operator Melrose Operating Company				9. OGRID Number 184860			
3. Address of Operator				10. Pool name or Wildcat			
c/o P.O. Box 953, Midland, TX 79702				Jalmat; Tan-Yates-7 Rvrs 33820			
4. Well Location							
Unit Letter O 1980 13/D feet from the South line and 1980 2303 feet from the East line							
Section 10 Township 22S Range 35E NMPM Lea County							
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3606'							
Pit or Below-grade Tank Application							
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water							
Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; Construction Material							
A II A A II A III A II A II A II A II							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF II	NTENTION TO:		SUB	SEQUENT R		_	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR		ALTERING CASING	_	
TEMPORARILY ABANDON	CHANGE PLANS	片	COMMENCE DRI		P&A ::		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	T JOB			
OTHER:	~		OTHER:	`			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 1 103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
·							
4-1-08: Spudded 12 I/4" hole, drilled to 450'. RIH w/ 8 5/8", new LS, J55, STC, 24# casing to 438'.  Cemented w/375 sx Cl C 2% CaCl cement, 14.8#/gal, yield 1.33. Circulated 50 sx to pit. WOC. Pressure tested to							
1000 psi for 30 minutes.							
4-5-08; Reached total depth of 4165'. Did not log. Ran 5 1/2" 17#, LS, J55 new casing to 4160'.							
4-6-08: Cemented 5 1/2" casing	w/lead 700 sx 50/50 poz C	1 C + 5%	6 salt + .125# sx c	f + 3# SXLCM-	1, 11.8#/gal, 2.45 yield,		
tailed w/200 sx 50/50 pc	oz, Cl C +5% salt + 3# SXI	LCM-1	+ 4/10 FL-25, 14.2	2#/gal, yield 153	EREMEN	ģ.	
Circulated 50 sx to pit. NU wellhead. Released rig. Waiting on completion.							
					APR 1.8 2008		
				0 0 0		nii nee	
				H	IBBS OC	D	
I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed in close from the NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan							
SIGNATURE Mufit	<del>///</del> //		egulatory Agent		DATE 04/10/2008	-	
Type print name Ann E. Ritchi	ie 1	E-mail a	ddress: ann.ritchie(	@wtor.net	Telephone No.		
For State Use Only	·-				432 684-6381/214 762-0	830	
11-	LOW OC DE	STRICT.	SUPEXVISOR/GE	NERAL MANAC		<del></del>	
APPROVED BY:	Williams	TITLE_			DATE APR 25	2008	