

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr. -
Santa Fe, NM 87505

Form C-103

May 27, 2004

RECEIVED APR 17 2008 HOBBS OCD		WELL API NO. 30-025-09636 ✓
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Water Injector <input checked="" type="checkbox"/>		6. State Oil & Gas Lease No. 141560
2. Name of Operator Torch Energy Services, Inc.		7. Lease Name or Unit Agreement Name Cooper Jal Unit ✓
3. Address of Operator 2600 W. I-20, Odessa, TX 79763		8. Well Number 126 ✓
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>24</u> Township <u>24S</u> Range <u>36E</u> NMPM <u>Lea</u> County		9. OGRID Number 241401 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3320' KB		10. Pool name or Wildcat Jalmat; Tans-Y-7R ✓
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type <u>NA</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Clean Out Injector w/ Bit ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU Pulling Unit & Above Ground Steel Pit. 2/4/08
- 2) POOH w/ 2 3/8" IPC Tbg & 5 1/2" x 2 3/8" AD-1 Tension Packer.
- 3) RIH w/ 4 3/4" Bit, 6- 3 1/2" Drill Collars on 2 7/8" work string, cleaned out well to 3560'.
- 4) After 7 days, found split in csg, found top of hole @320' & bottom of hole @ 447'.
- 5) RIH w/ 3 1/2" Shoe, 1 jt Flush Max, Float Collar 71 jts Flush Max, crossover, 44 jts Super Max, tagged @ 3550'.
- 6) Pulled Shoe inside csg to 3400', ran & cemented liner to 3400'.
- 7) RIH w/ 2 3/4" Mill Tooth Bit on 2 3/8" work string, tagged cement @ 2900', drilled down to 3548'.
- 8) RU wireline & ran Radial Bond GR CCL Log f/ 3527'-surface, TOC @ 24', EOC @ 3527'.
- 9) Perforated Upper 7Rivers 3355'-3527', Perforated Yates 3021'-3297'.
- 10) RIH w/ 3 1/2" Arrow Set 1-X Pkr & 96- 2 3/8" IPC tbg w/ special clearance collars.
- 11) Set Pkr @ 3008' & circulated annulus w/ Pkr fluid; tested annulus to 390 psi for 30 min. Pulled chart for NMOCD (OCD notified, chart witnessed & accepted by OCD Representative Sylvia Dickey) 3/4/08
- 12) Placed well on injection- 200 bwpd (max pressure allowed-604 psig)
- 13) RDMO Pulling Unit, cleaned location, cleaned & disposed of pit fluids. 3/4/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Melanie Reyes TITLE Production Assistant DATE 4/11/08

Type or print name Melanie Reyes E-mail address: reyesm@odessa.teai.com Telephone No. (432) 580-8500

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APPROVED BY: Chris Williams TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 25 2008
 Conditions of Approval (if any):

