Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDUATION DIVIGION		WELL API NO.	25-09646 —
1301 W Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🛛
<u>District IV</u> 1220 S St. Francis Dr , Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas I	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name Cooper Jal Unit	
1. Type of Well: Oil Well	Gas Well  Other Water Injector /		8. Well Number 224	
2. Name of Operator  Torch Energy Services, Inc.			9. OGRID Number 241401	
3. Address of Operator 2600 W. I-20, Odessa, TX 79763			10. Pool name or Wildcat Jalmat; Tans-Y-7R/ Langlie Mattix;7R-Q-G	
4. Well Location				
Unit Letter <u>C</u> :	330 feet from the North	line and 2310	o feet from the	e <u>West</u> line
Section 25 Township 24S Range 36E NMPM Lea County				
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	í.	
Pit or Below-grade Tank Application ☐ o	3309' KB			*
		h water well n	latamas fuera meneral men	C
Pit type NA Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water  Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
<u> </u>				
12. Check A	Appropriate Box to Indicate N	ature of Notice, F	Report or Other D	ata
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			LTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌	
OTHER:		OTHER: Clean Out	Injector w/ Bit	×
13. Describe proposed or comp	leted operations. (Clearly state all p	pertinent details, and	give pertinent dates.	including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.			BECEN	
Objective: Clean out Inject	or with Bit			
1) MIRU Pulling Unit & Al	pove Ground Steel Pit. 3/11/08		APR 1 7 20	08
2) POOH w/ 2 3/8" IPC Tbg & 5 ½" x 2 3/8" Baker Model AD-1 Tension Packer at a company of the co				
3) RIH w/ 4 3/4" Bit, 6- 3 1/2" Drill Collars on 2 7/8" work string. 4) Clean out well to 3230'.				
5) POOH & laid down work string, drill collars & bit.				
	ker to 2856'; circulated Annulus w/	Inhibited Packer Flu	ıid.	
<ol><li>7) Set Packer &amp; test Annulu</li></ol>	is to 380 psig for 30 minutes. Pulled	d Chart for NMOCD	(OCD notified, char	t not witnessed). 3/17/08
<ul><li>8) Place well on injection at 300 BWPD (maximum pressure allowed- 600 psig).</li><li>9) RDMO Pulling Unit, clean up location, clean &amp; dispose of pit fluids. 3/17/08</li></ul>				
9) KDMO Pulling Unit, clea	in up location, clean & dispose of p	it fluids. 3/17/08	DEN	
I hereby certify that the information a	above is true and complete to the he	st of my knowledge	and helief I further a	entify that any nit on heless
grade tank has been/will be constructed or	closed according to NMOCD guidelines	, a general permit  o	r an (attached) alternativ	e OCD-approved plan .
SIGNATURE //	TITLE	Draduation Assis	tout DATI	7 4/11/00
Sidning the state of the state	IIILE	Production Assis	tantDATE	E4 <u>/11/08</u>
Type or print name Melanie Reye For State Use Only	s E-mail address: reyes	m@odessa.teai.com	Telephone No. (4	32) 580-8500
APPROVED BY:	TITLE		D	ATE
Conditions of Approval (if any):	1116.11	1. +		1
,	wave is top pe	it. or cor a	7 injection	· zone!
	Wheel is top per Pache needs to be	e afin 10	à'.	U

