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State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-103
Revised 5-27-2004**OIL CONSERVATION DIVISION**1220 South St. Francis Dr.
Santa Fe, NM 87505**DISTRICT I**

1625 N. French Dr. Hobbs, NM 88240

DISTRICT II

1301 W. Central Ave. Hobbs, NM 88240

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-12505 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit ✓ Section 33
8. Well No. 111
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA) ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u>	
2. Name of Operator Occidental Permian Ltd. ✓	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>D</u> Section <u>33</u> Feet From The <u>North</u> <u>330</u> Feet From The <u>West</u> Line <u>Lea</u> County Township <u>18-S</u> Range <u>38-E</u> NMPM	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3651' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER: _____ <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Squeeze perms</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU. Kill well.
 2. ND wellhead/NU BOP.
 3. POOH w/tubing & packer.
 4. RIH w/5-1/2" RBP set @3968'. Test casing. OK. POOH w/RBP.
 5. RIH w/bit & drill collars. Tag @4218'. POOH w/bit.
 6. Dump 23 five gal buckets of pea gravel down casing. RIH w/tbg. Tag gravel @3979'. POOH w/tbg.
 7. RIH w/CICR set @3978'. RU HES & squeeze perms @4011- 4106' w/45 bbl of cement. 87 sxs in formation. Reverse out 22 bbls. RD HES.
 8. RIH w/bit & drill collars. Tag @3978'. RU power swivel & stripper head. Drill thru CICR @3978'. Drill cement from 3979' to 4118'. Fell out of cement. Clean out pea gravel fill from 4118' to PBD @4230'. RD power swivel & stripperhead. POOH w/bit & drill collars.
 9. RU wireline & perforate 5-1/2" liner @5058-62', 4065-70' @2 JSPF. RD wireline.

see additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐
 SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 04/10/2008
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

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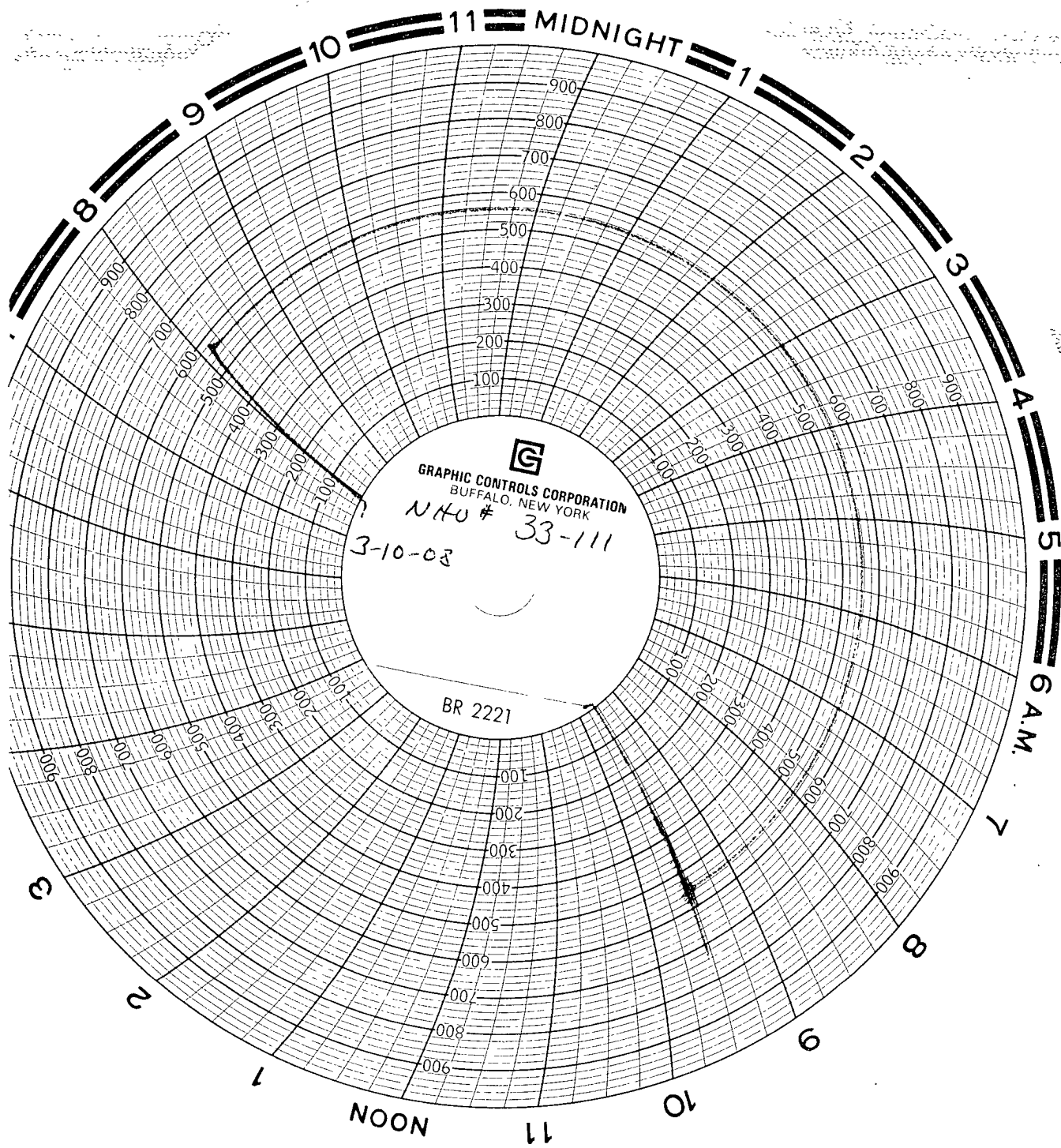
 APPROVED BY Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE APR 25 2008
 CONDITIONS OF APPROVAL IF ANY:

NHU 33-111

10. Test casing to 550#. Held ok.
11. RIH w/G-6 packer on 126 jts of 2-7/8" Duoline tubing. Packer set @3074'.
12. ND BOP/NU CPROX wellhead.
13. Test casing to 560# and chart for the NMOCD.
14. RDPU & RU. Clean location.

RUPU 02/27/08

RDPU 03/11/08



Test Run by B. H. Humphreys
2/5 Smith Service 3-10-08
Pete Current Recorder # 12511
Calibrated 1-15-08
NHTU # 33-111
D+9