

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25682
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 141560
7. Lease Name or Unit Agreement Name Cooper Jal Unit
8. Well Number 151
9. OGRID Number 241401
10. Pool name or Wildcat Jalmat; Tans-Y-7R/ Langlie Mattix; 7R-Q-G

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ Water Injector ☒

2. Name of Operator
Torch Energy Services, Inc.

3. Address of Operator
2600 W. I-20, Odessa, TX 79763

4. Well Location
Unit Letter A : 998 feet from the South line and 170 feet from the East line
Section 24 Township 24S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3304' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type NA Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Clean Out Injector w/ Bit ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions, Attach well bore diagram of proposed completion or recompletion.

Objective: Clean out Injector with Bit

- 1) MIRU Pulling Unit & Above Ground Steel Pit. 3/17/08
- 2) POOH w/ 2 3/8" IPC Tbg & 5 1/2" x 2 3/8" AD-1 Tension Packer.
- 3) RIH w/ 4 3/4" Mill Tooth Bit, 6- 3 1/2" Drill Collars on 2 7/8" work string.
- 4) Clean out well to 3662'.
- 5) POOH & laid down work string, drill collars & bit.
- 6) RIH w/ 5 1/2" AD-1 Packer to 3240'; circulated Annulus w/ Inhibited Packer Fluid.
- 7) Set Packer & test Annulus to 420 psig for 30 minutes. Pulled Chart for NMOCD (OCD notified, chart witnessed & accepted by OCD Representative Sylvia Dickey). 3/19/08
- 8) Place well on injection at 116 BWPD (maximum pressure allowed- 604 psig).
- 9) RDMO Pulling Unit, clean up location, clean & dispose of pit fluids. 3/19/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Production Assistant DATE 4/11/08

Type or print name Melanie Reyes E-mail address: reyesm@odessa.teai.com Telephone No. (432) 580-8500

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Where is top perf. or top of injection zone. Packer needs to be within 100' of top perf or inj. zone.

