

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-34946
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit Section 5
8 Well No 239
9. OGRID No 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1 Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>I</u> : <u>1984</u> Feet From The <u>South</u> <u>370</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>19-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc) 3624' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Cleanout/OAP/Plug back & Acid treat</u> <input checked="" type="checkbox"/>
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU Test casing. OK. Kill well.
2. ND wellhead/NU BOP.
3. POOH w/tubing & packer.
4. RIH w/RBP set @4072'. Test casing. OK. POOH w/RBP.
5. RIH w/bit & drill collars. Tag @4180'. RU power swivel & stripperhead. Clean out iron sulfide from 4180 to 4279'. RD power swivel & stripper head. POOH w/bit & drill collars.
6. RU wireline & perforate casing @4085-4105' @2 JSPF. RD wireline.
7. RIH w/PPI packer set @4000'. Acidize w/straddle packer w/4110 gal of NEFE HCL acid. POOH w/PPI packers.
8. 9. RU wireline. Set CIBP @4232'(new PBTD). RD wireline.
9. Test CIBP. Would not test. RU wire line & dump bail 8' of cement on CIBP, Tag cement @4230'. Dump bail 5' of cement on top. RD wireline.

see additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 04/17/2008

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

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APPROVED BY Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER TITLE _____ DATE APR 25 2008

CONDITIONS OF APPROVAL IF ANY.

SHU 239

10. Test CIBP Tested OK.
11. RIH w/Arrowset 1-X packer set on 128 jts of 2-3/8" Duoline 20 tubing. Packer set @4057'.
12. ND BOP/NU wellhead.
13. Test casing to 560 # and chart for the NMOCD.
14. RDPU & RU. Clean location.

RUPU 03/31/08

RDPU 04/08/08

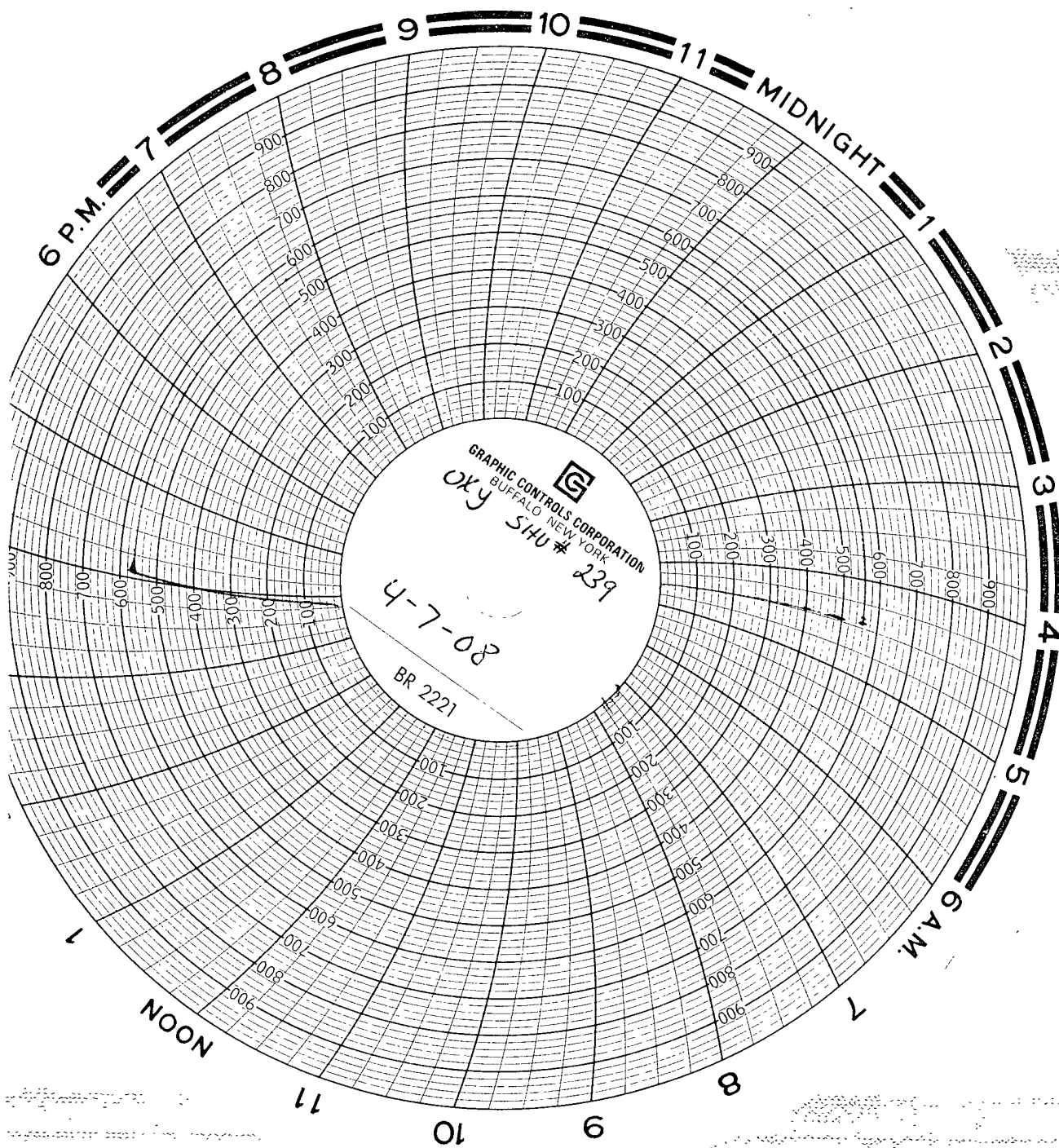


Chart run by
w/ Smith Services
Pate chart recorder # 34
Calibrated - 10-12-07