Form 3160-5 (September 2001)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED OMB NO. 1004-0135 Expires January 31, 2004

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

<b>B</b> 4	ヘヒつ	
M V	いつノ	

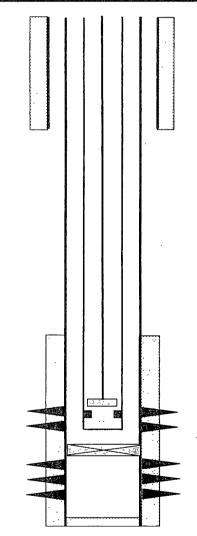
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form	3160-3 (APD) for su	ch proposals.	in all all the comments are the		
SUBMIT IN TRIPLICATE - C	7. If Unit or CA/Agreement, Name and/or No				
1 Type of Well  X Oil Well Gas Well Other  2 Name of Operator  MERIT ENERGY COMPANY	1591	APR 1.5.20 10BBS	OCL	8. Well Name and No MESCALERO RIDGE UNIT "35"  9. API Well No.	
3a. Address  13727 NOEL ROAD, SUITE 500, DALLAS, 4 Location of Well (Footage, Sec., T, R., M, or Survey E	TEXAS 75240	Phone No. ( <i>include are</i> (972) 628–1610	ea code) 	30-025-21613 10 Field and Pool, o PEARL (QUEEN),	
UNIT LETTER D 660' FNL & 990' FWL SEC. 35, T-19S, R-34E	de se de la companya			11 County or Parish	NM
12. CHECK APPROPRIATE	BOX(ES) TO INDIC	ATE NATURE OF N	NOTICE, REP	ORT, OR OTHER I	DATA
TYPE OF SUBMISSION		TYF	E OF ACTION		
Subsequent Report    Subsequent Report	lete horizontally, give substormed or provide the Borf the operation results in a lotices shall be filed only a tion)  ENT ENVIRONMENT & RATIONS.  PAIL 35' CMT. ON G @ 3,395'-3,295' G @ 1,645'-1,745' CMT. PLUG TO SURE B.G.L.; INSTALL Di	urface locations and meased No. on file with BLM, with BLM, and the same of th	Reclamation Recomple Recomple Temporari Water Disputed and true ve Example to in a cluding reclamation Reclamation Recompletion in a cluding reclamation Water Dispute Reclamation Reclama	te de la	nent markers and zones the filed within 30 days 160-4 shall be filed once d, and the operator has  ON HAS THE
SEE ATTACHED FOR CONDITIONS OF APPRO			,	APPRO\	/ED
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)  DAVID A. EYLER		Title ACENT		JAMES A. A SUPERVISOR	
Low A. E.	<u> </u>	Date 02/26/08			
	S SPACE FOR FEDER	RAL OR STATE OF	FICE USE	154	
Approved by				Date	
Conditions of approval, if any, are attached Approval o certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject pereon	lease 2			
Title 18 U S C. Section 1001, and Title 43 U S.C. Section States any false, fictitious or fraudulent statements or rep	n 1212, makes it a crime for resentations as to any matter	or any person knowingly a or within its jurisdiction.	and willfully to m	nake to any department of	or agency of the United

# MERIT ENERGY COMPANY CURRENT WELLBORE SCHEMATIC

I							
WELL NAME	MESCALERO RIDGE UNIT #35 - 14			FIELD PEARL			
LOCATION	660' FNL & 990' FWL, Sec 35-T19S-R34E			COUNTY	LEA	, , , , , , , , , , , , , , , , , , , ,	STATE NM
ELEVATION	GL 3722', KB 3732'			SPUD DATE	12/7/1965	COMP DATE	7/25/1966
API#.	30-025-21613 PREPARED BY DANIEL TOMLEY DATE 11/20/2						2003
	DEF	PTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING	0' - 206'		8 5/8"	24#	H-40	ST&C	12 1/4"
CASING.	0'- 5050'		5 1/2"	15 5#	J-55	LT&C	7 7/8"
CASING							
TUBING <sup>.</sup>	128 jnts 2 3/8"		2 3/8"	4 7#	J-55	EUE 8rd	
TUBING							



8 5/8" CASING @ 206' W/125 SXS TOC @ SURFACE

#### **DETAIL OF PERFORATIONS**

7 Rivers 4060 - 4092', 4034 - 4052'

### CIBP @ 4549' Capped w/ 35'

QUEEN: 4599', 4601', 12', 14', 25', 29'

M. QUEEN: 4768', 69'
L. QUEEN: 4862', 63', 64', 65'

**M. PENROSE**: 4976', 77', 78', 79', 80', 81', 82', 92', 93', 94', 95'

PERFORATIONS 4599' 4995' (OA) - 23 HOLES

SEAT NIPPLE @ 4728'

PBTD @ 5047'

5 1/2" CASING @ 5050' W/350 SXS TOC @ 3510' (TEMP SURVEY)

TD @ 5197'

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM (The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.