District I 1625 N. French Dr , Hobbs, NM 8824 Carrier Minerals and Natural Resources

Form C-101 May 27, 2004

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

APR 2 2 2008 Oil Conservation Division 1220 South St. Francis Dr.

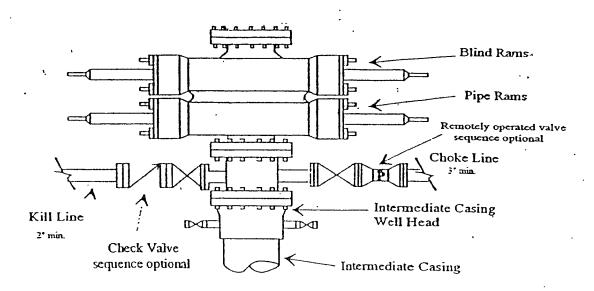
Submit to appropriate District Office

☐ AMENDED REPORT

<u>District IV</u> 1220 S. St Fr	ancis Dr., !	Santa Fe,	NM.	2165 DI			20 South Sänta Fe,					AME	ENDED REPORT	
				R PERMIT		RILL,	RE-EN	TER, D	EEPEI	N, PLUGBAC	CK. OF	R ADD	A ZONE	
Operator Name and Address											OGRID Number			
			Y	ates Petroleum 105 S. 4 th Artesia, NM	1 Corporat Street	tion					3 API N	25575 lumber		
				Artesia, NN	<i>1</i> 88210						30-02	25-36985		
	erty Code 25120	345c	ונ		F		roperty Name Springs BG	y Name ogs BGE State Com ogs BGE State Com						
				Proposed Pool 1	·				¹⁰ Proposed Pool 2					
Sand Springs; Atoka-Morrow						. :	/							
						⁷ Sur	rface Loc	ation			,,,	· · ·		
UL or lot no	Section	Township	ip	Range	Lot 1		Feet from the	North/S	South line	Feet from the	East/West	1	County	
D	35	.10S		34E	<u></u>			1040	Wes	it .	Lea /			
· · · · · · · · · · · · · · · · · · ·		r ,	$\overline{}$		- 1			cation If Different From Surface						
UL or lot no.	Section	Township	P	Range	Lot 1	ldn	Feet from the	North/S	South line	Feet from the	East/West line		County	
L1					⊥Aċ	1ditiona	al Well In	 oformati			· · · · · · · · · · · · · · · · · · ·			
11 Work	Type Code			12 Well Type Co			13 Cable/Rotar			⁴ Lease Type Code		15 Ground	Level Elevation	
16	P			G		<u> </u>	N/A			s /		4183'GL		
	ultiple N			¹⁷ Proposed Dep N/A	th	,	18 Formation Mississippia				Spud Date N/A			
Depth to Groun	ndwater				Distanc		arest fresh wat							
Pit: Liner:	Synthetic		mi	ils thick Clay	D ₁₁ V	olume:	bbls		rilling Met	d 4.				
	d-Loop Syst			IS UNICK Clay	111.4	Olume	0019		<u> </u>		1/0-1 hose	1 T C.	□	
Citato	1-Loop oya	ICIII EZ	—	21	Dronos	and Coc	sing and (Program		el/O11-base	ed ∐_ <u>U</u> a	:s/Air ∐	
II-1- C:			~ -:-									<u></u>		
Hole Si	ze		asını	ng Size	Casing	g weight/fo	oot	Setting Depth Sacks of Cement		Est	timated TOC			
						,	IN PLAC	PLACE						
Describe the proposed program. If this application is to DEEPEN or PLUG BAC Describe the blowout prevention program, if any. Use additional sheets if necessary							UG BACK, necessary.	give the date	a on the pr	resent productive zor	ne and pro	posed new	v productive zone.	
Vates Petro	leum Cot	moration	n nl:	ane to plughe	ock and re	ecomnlet	to this well	or follow	n. Cata	CIBP at 12,300'		4	,	
Perforate M	lorrow 12	2,159'-12	2,17	72' (78). Stir	mulate as	s needed.	. If product	tion is ade	equate, sy	wab well in and to	um over	to produ	uction If	
additional ir	ntervals ai	re to be	con	mpleted, eithe	er lightly	load hole	e and strip	out with t	tubing an	nd packer or snub 38'-12,100' (24) a	out of h	ole Set	a composite	
Stimulate as	needed.	If prod	ucti	ion is adequar	te, turn w	vell over	to product	ion. Com	2), 12,00 posite pl	lug (if installed) v	will be di	04 -12,1 rilled out	26 (44). t upon DHC	
approval.										•			•	
Pe	rmit E	xpires	2 1	Years From	m Am	Mark was ?								
: 	Date	Unles	2 23	THE TOP	Merwa	EOAS;								
			II	LUGBACK	ξ									
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief I further certify that the drilling pit will be							he	OIL CONSERVATION DIVISION						
constructed a	ccording to	o NMOC	CD gu	uidelipes 🔲, a	general p	ermit .		Approved by:						
an (attached)	alternative	e OCD-ar	ppro	oved plan .										
Signature China Kurerta								Take						
Printed name. Tina Huerta							Tıtle	Title: PETROLEUM ENGAVEER						
Title. Regulatory Compliance Supervisor							App	Approval Date 2 5 2008 Expiration Date						
E-mail Address	s_tınah@y	/pcnm.coi	<u>m</u>					7.7	- 1 4 C	A EAAA.				
Date: April 18, 2008 Phone 575-748-4168					Con	Conditions of Approval Attached								

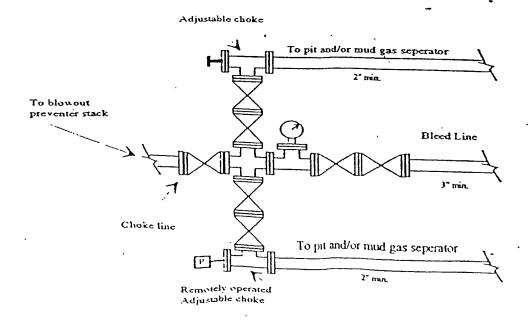
Yates Petroleum Corporation

Typical 3,000 psi Pressure System Schematic



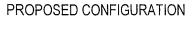
· **:..**.

Typical 3,000 psi choke manifold assembly with at least these minimum features



Well Name	East Sand Springs B	GE St. Com #9 Field	l:							
Location:	1040' FNL & 1040' FWL Sec. 35-10S-34E Lea Co, NM									
GL: 4183'	Zero:	AGL:	KB:	4203.5'						
Spud Date:	12-03-05	Completion	on Date:							
Comments:	····									

Casing Program							
Size/Wt/Grade/Conn	Depth Set						
13 3/8" 48# HE	435'						
9 5/8" 36 & 40#	4250'						
5 1/2" 17# J55, L80, P110	12590'						



TOC 3000' by calc.

9 5/8" csg @ 4250'. Cmtd w/ 1400 sx. Cmt circ.

13 3/8" csg @ 435' Cmtd w/ 450 sx. Cmt circ.

Possible Atoka perfs 12064-70', 80-86', 12088-12100', 12104-26'

Morrow perfs 12159-72'

Austin Cycle perfs 12327-35', 12338-49'

5 1/2" csg @ 12590'. Cmtd w/ 2630 sx.

Pkr @ 12000' Poss CIBP @ 12150 CIBP@12300'+35' cm/t TD 12590' PBTD 12530'

DATE: 3/5/08 ESSU9C

SKETCH NOT TO SCALE

Oistrict I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

		W	ELL LO	OCATIO	N AND AC	REAGE DEDIC	CATION PLA	A Τ		
1	r		² Pool Coo	le	³ Pool Name					
30	35		84871		Sand Spring; Atoka-Morrow					
4 Property					⁵ Propert	y Name			⁶ Well Number	
- 25120	3457)(Ea	st Sand Springs	BGE State Com			9	
لا TOGRID	No .	-				⁹ Elevation				
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	<b>€</b> ~ .			Yates Petroleum Corporation					4183'GL	
					10 Surface	e Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	D 35 10S		34E		1040	North	1040	West	Lea	
		•	¹¹ Bo	ottom H	ole Location	If Different From	m Surface			
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres 320	Joint of	r Infili 14 C	onsolidation	Code 15 C	order No.			<u> </u>		
No allowable v	will be ass	igned to th	is comple	tion until a	all interests have	e been consolidated	or a non-standa	rd unit has been	approved by the	
16	1040'		-				I hereby certif to the best of t	y that the information cont my knowledge and belief, a	RTIFICATION tained herein is true and complete and that this organization either	

1040'W		1 POPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division  April 18, 2008  Signature  Date
		Tina Huerta Printed Name
		18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		Date of Survey Signature and Seal of Professional Surveyor  Certificate Number