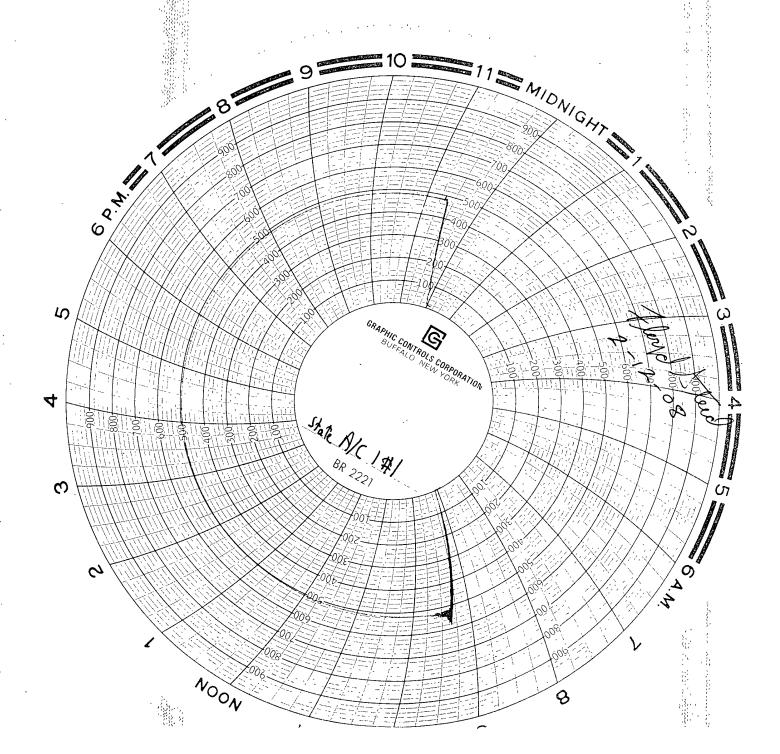
Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N French Dr., Hobbs	Energy, Minerals and Natural Resources	WELL API NO.
District II	WE CONSERVATION DIVISION	30-025-01034
1301 W. Grand Ave., Artesia, No. 88210	1220 South St. Francis Dr.	5. Indicate Type of Lease
District III  1000 Rio Brazos Rd , Aztec, NM 87410  District IV  1220 S. St. Francis Dr. Santa Fe. NM	2009 South St. Flancis Dr. 2009 Santa Fe, NM 87505	STATE FEE
1220 S St. Francis Dr , Santa Fe, NM	2008 Santa Pe, 14101 87303	6. State Oil & Gas Lease No.
87505	AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		State C AC 1
1. Type of Well: Oil Well Gas Well Other		8. Well Number
2. Name of Operator		9. OGRID Number
Samson Resources Company  3. Address of Operator		20165
200 N. Loraine St., Ste. 1010; Midland, TX 79701		10. Pool name or Wildcat  Bagley Siluro Devonian
4. Well Location		
Unit Letter B : 660		1980 feet from the line /
Section 2	Township 12S Range 33E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4237' GR		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐		
	JLTIPLE COMPL CASING/CEME	— — — — — — — — — — — — — — — — — — —
OTHER:		Temporarily Abandon
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
11/19/2007 - 11/30/2007		
POH Tbg. RIH w/ tbg and CR	uipment. RU Pump Truck. Pump do . Set CR @ 10314'. PU Bailer RI set @ 8830'. POOH. Test CIBP t . Spot 35' cmt on CIBP. POOH. F	TH and spot 35' cmt on CR. to 550# for 15 minutes. Good
	for TA status (Chart Attached)	
This . Aban	Approval of Temporary 4/25/20/	<i>3</i>
I hereby certify that the information above grade tank has been/will be constructed or close	e is true and complete to the best of my knowled according to NMOCD guidelines , a general permit [	lge and belief. I further certify that any pit or below- ☐ or an (attached) alternative OCD-approved plan ☐.
SIGNATURE New Men	TITLE District Engine	DATE 3/7/2008
Type or print name Ken Krawietz	E-mail address:	Telephone No. (432) 683-7063
For State Use Only	PETROI FIIM ENG	APR 2 5 2008
APPROVED BY: Conditions of Approval (if any):	TITLE PETROLEUM ENC	DATEDATE



February 12, 2008
Chart from 11:00 M.M.

11:30 A.M.

Key Energy Services 412
Truck # 0159002
Alex Berdoza Pumptruck operator
Let Budoops
Took 16.5 BBls to lood test well

Rec's 2/12/6%