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FILE IN THIS CASE

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N. French Dr. Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II  
1301 W. Grand Ave. Hobbs, NM 88240

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-07077
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT Section 30
8. Well No	111
9. OGRID No.	157984
10. Pool name or Wildcat	HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>D</u> <u>330</u> Feet From The <u>NORTH</u> <u>330</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>LEA</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3650' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Squeeze perms/re-perf/AT <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. ND wellhead/NU BOP.

2. POOH w/injection equipment & packer.

3. RIH w/bit. Tag fill @4252'. POOH w/bit.

4. Dump 10 5 gal buckets of pea gravel down hole. Pump 10 bbl 10# brine. RIH & tag gravel @4194'.

5. RIH w/CICR set @3987'. RU HES & squeeze perms 4165-84' w/24 bbl (94 sxs) cement. RD HES.

6. RIH w/bit & drill collars. RU power swivel & stripper head. Tag cement @3986'. Drill on CICR @3988'. Drill to 3991'. Cement in returns. Continue drilling cement from 3991 to 4205'. Fell out of cement. Drill on pea gravel from 4205-4252'. Drill new formation to new TD @4275'. Circulate clean RD power swivel & stripper head.

7. RU wireline & perforate hole @4206-08', 4213-15', 4220-29', 4170-82', 4187-91', 4196-99' @2 JSPF. RD wireline.

8. RIH w/RTTS treating packer set @4150' RU HES & acid treat well w/4000 gal of 15% acid. Pump 35 bbls of gel brine & 25 bbl of fresh water. RD HES. POOH w/RTTS packer

\*\*\*see additional data on attached sheet\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 02/28/2008  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

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APPROVED BY [Signature] PETROLEUM ENGINEER TITLE \_\_\_\_\_ DATE APR 25 2008  
CONDITIONS OF APPROVAL IF ANY:

NHU 30-111

9. RIH w/4-1/2" G-6 packer set on 122 jts of 2-7/8" Duoline 20 tubing. Packer set @4006'.
10. ND BOP/NU wellhead.
11. Test casing to 370# for 30 minutes and chart for the NMOCD. Mark Whitaker w/NMOCD was on location for test.
12. RDPU & RU. Clean location.

RUPU 01/15/2008

RDPU 01/30/2008

