

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

RECEIVED

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave., Albuquerque, NM 87102

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

MAR 17 2008

HOBBS OCD

WELL API NO.	30-025-07362
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Hobbs (G/SA) Unit Section 19
8. Well No	231
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u>
2. Name of Operator	Occidental Permian Ltd.
3. Address of Operator	HCR 1 Box 90 Denver City, TX 79323
4. Well Location	Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>South</u> <u>2310</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3655' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER: <u>Squeeze/Perforate/AT/Run Liner</u>	<input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU. Kill well. ND wellhead/NU BOP.
- POOH w/tubing & packer. RIH w/CICR set @3998'.
- RU HES & pump 200 sxs of Premium Plus cement. RD HES.
- RIH w/ bit & drill collars. Tag @3998'. RU power swivel & stripper head. Drill out CICR @3998-4000 & cement from 4000-4105' Circulate clean. Continue to drill on cement from 4105-4280'. Fell out to 4297'. Drill out to 4300'. RD power swivel & stripper head.
- POOH w/bit.
- RU power swivel & stripper head. Dress hole from 4135-4300'. Circulate clean. RD power swivel & stripper head. POOH w/string mill & bit.
- RU power swivel & stripper head. Dress hole from 4250-4300'. Clean out fill from 4293-4300'. Circulate clean. RD power swivel & stripper head. POOH w/string mill & bit.
- RIH w/4-1/2" FJ liner. RU HES & mix 50 sxs cement (12 bbl slurry) & cement liner in place. Reverse out. RD HES.

PMX-204

see additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 02/27/2008
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

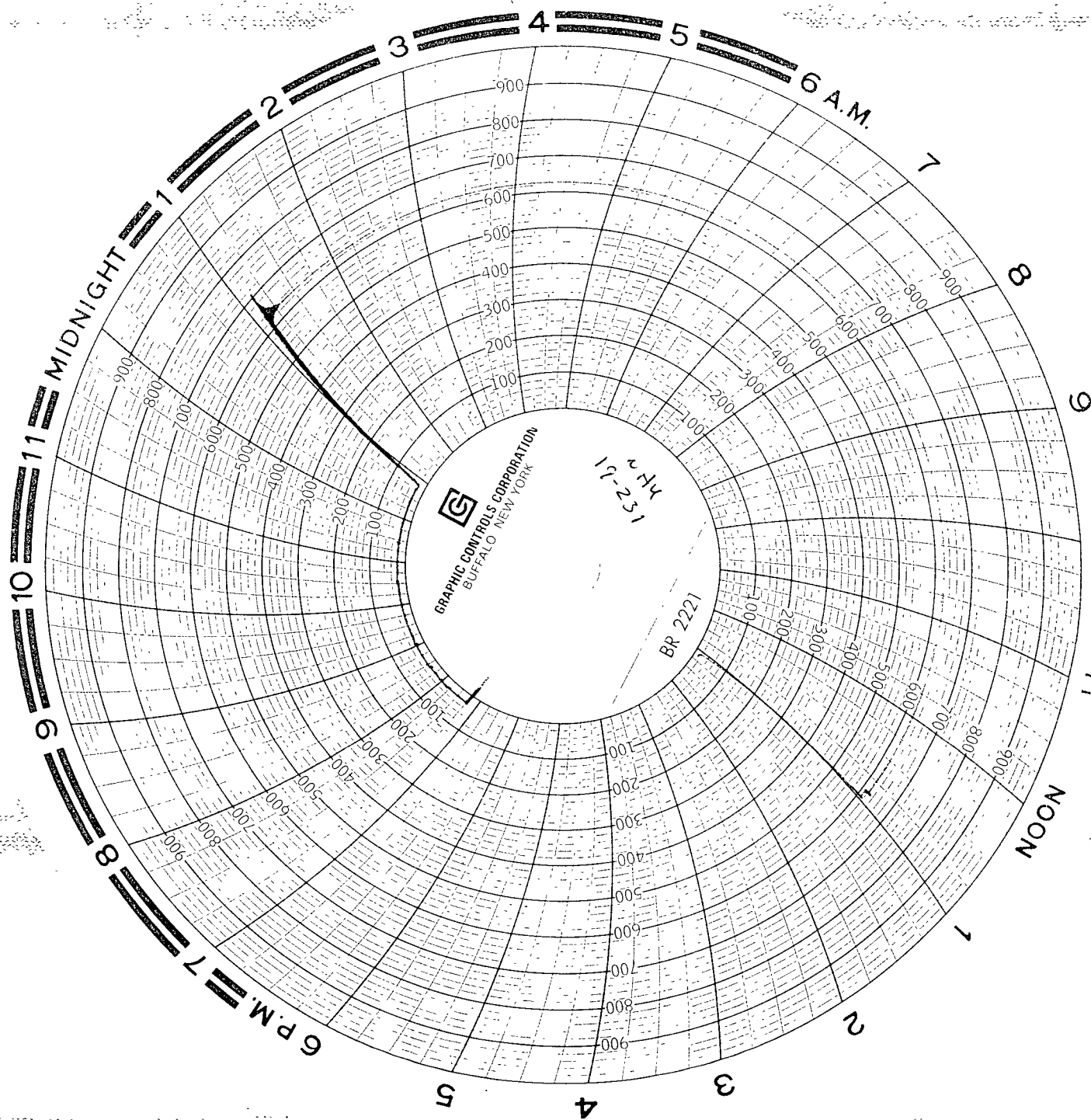
APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE APR 25 2008
CONDITIONS OF APPROVAL IF ANY: _____

NHU 19-231

9. RIH w/bit. Tag @4298'. POOH w/bit.
10. RU wireline & run CNL/CCL/GR/CBL log from PBTD 4282' to 3000'. RD wireline.
11. RU wireline & perforate hole @4258-66', 4227-42', 4195-4219', 4172-87' @2 JSPF. RD wireline.
12. RIH w/PPI packer set @4102'. RU HES & acidize perms w/220 gal of 15% acid. Found high tubing leak. RD HES. POOH w/PPI packer.
13. RU tubing testers & test tubing in hole. Found bad pin 72 jts from surface & 1 collar leak. RD tubing testers.
14. Run back in hole w/new PPI packer set @ 4122'. RU HES & acidize perms w/1354 gal of 15% acid. RD HES. POOH w/PPI packer.
15. RIH w/Arrowset 1X packer on 128 jts of 2-7/8" Duoline 20 tubing. Packer set @4131'
16. Test casing to 630# & chart for the NMOCD.
17. RDPU & RU. Clean location.

RUPU 12/17/2007

RDPU 01/07/2008



NU4-19-231
1-5-08
Ben Fisher Smith

Ser# 1578
CAL: 12-15-07