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State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

DISTRICT I  
1625 N. French Dr. Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II  
1301 West Grand Ave. Albuquerque, NM 88101

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO 30-025-28942
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 30
8. Well No. 233
9. OGRID No 157984
10. Pool name or Wildcat Hobbs (G/SA)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>K</u> : <u>2455</u> Feet From The <u>South</u> <u>1480</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3666' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER: _____ <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Squeeze/Run partial liner/perf/AT</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Kill well. ND wellhead/NU BOP.
2. POOH w/injection equipment and packer.
3. RIH w/bit & string mill. Tag @4335'. POOH w/bit & string mill.
4. RU HES & run 5-1/2" CICR set @4062'. Pump 53 bbl of cement. Squeeze perfs below retainer @4062'. Reverse out 22 bbl of cement. RD HES.
5. RIH w/bit & drill collars. Tag @4062'. RU power swivel & stripper head. Drill up CICR. Drill cement from 4063-4298'. Clean out cement stringers & fill from 4298' to PBTD @4342'. Circulate clean. RD power swivel & stripper head. POOH w/bit & drill collars.
6. RIH w/bit & string mill. Tag @4182'. RU power swivel & stripper head. Mill thru tight spots in casing @4225' & 4235'. Clean out to PBTD @4342'. Circ hole clean. RD power swivel & stripper head. POOH w/bit & string mill.
7. RU Bull Rodger & run 4-1/2" FJ liner. Set line on bottom @4342'. RU HES & cement liner in place w/13 bbl of cement. Reverse out 11 bbl. RD HES. Top of liner @3803'

\*\*\*see additional data on attached sheet\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 02/28/2008  
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE APR 25 2008

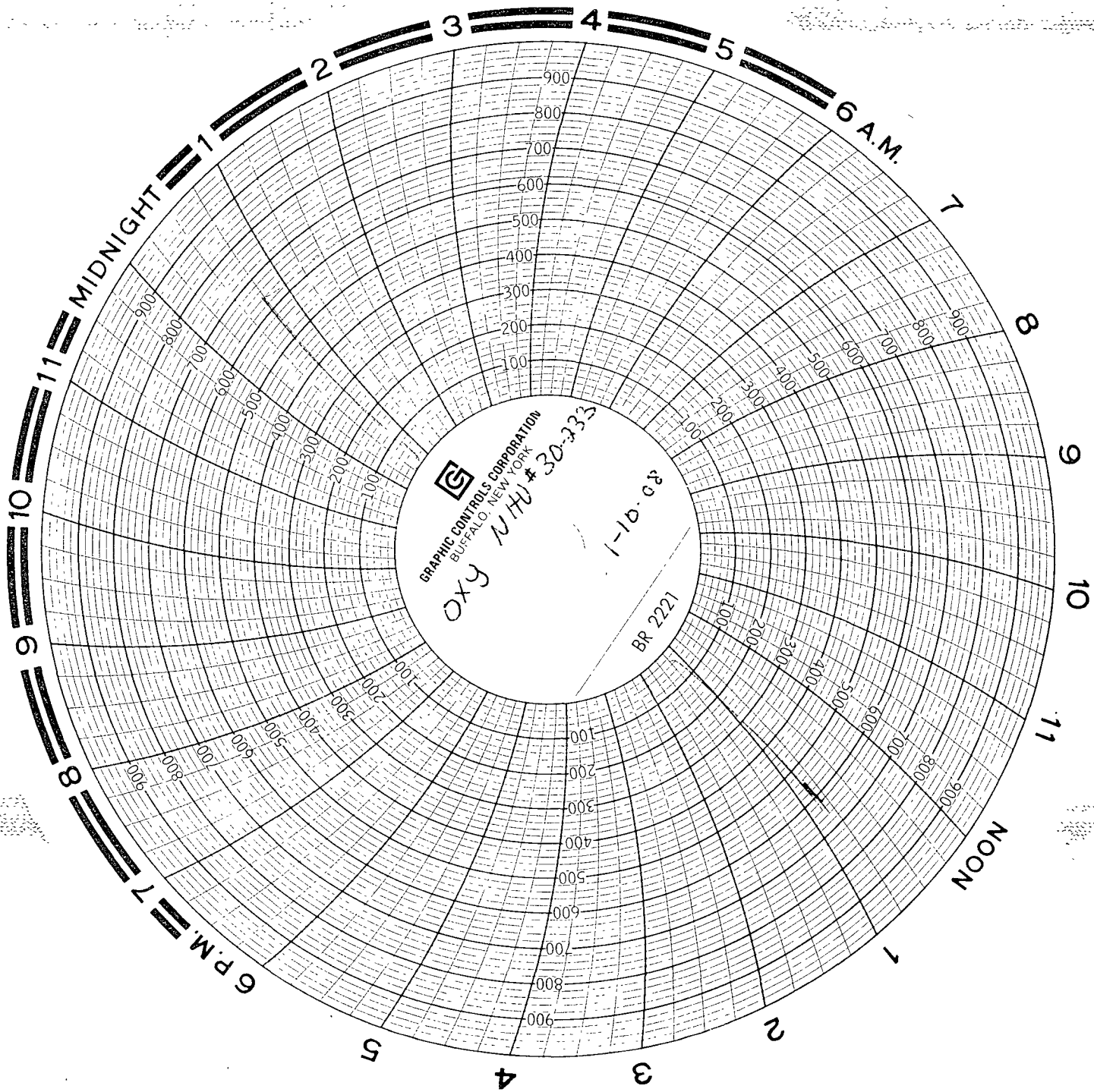
CONDITIONS OF APPROVAL IF ANY:

NHU 30-233

8. RIH w/bit. Tag @4338'. POOH w/bit.
9. RU wireline & perforate hole @4196-99', 4226-34', 4238-42', 4248-56', 4260-64', 4272-74', 4278-90' @2 JSPF. RD wireline.
10. RIH w/PPI packer set @3850'. RU HES & pickle tubing. Acid treat new perfs w/1260 gals of 15% acid. RD HES. POOH w/PPI tools.
11. RIH w/4-1/2" Arrowset 1-X packer on 129 jts of 2-7/8" tubing. Packer set @4099'
12. Test casing to 620# & chart for the NMOCD.
13. RDPU & RU. Clean location.

RUPU 12/14/2007

RDPU 01/10/2008



Test run by Bill Humphrey  
w/ Smith Services  
Pate chart reworder # 2619  
Calibrated 10-9-07