District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Clo	sure
Is pit or below-grade tank covered by a "general plan"? Yes	No 🗌

Type of action: Registration of a pit of	or below-grade tank 🔲 Glosure of a pit or below-gra	le tank		
Onerator: Yates Energy Corn Telephon	e: 432-683-5511 e-mail address: Sionas 4011 @	not.com		
Operator:Yates Energy Corp Telephone:432-683-5511_e-mail address:Sjonas4011@aol.com				
Address:P. O. Box 2323, Roswell, New Mexico 88202	11/1 or Otr/Otr	Cao 16 T 105	D 23E	
County: Lea Latitude	Longitude	NAD: 1921	□ 1903 □	
Surface Owner: Federal State Private Indian	T			
<u>Pit</u>	Below-grade tank			
Type: Drilling Production Disposal	Volume:bbl Type of fluid:			
Workover ☐ Emergency ☐ 214 bbl 10X20X6 liquid pit	Construction material:			
Lined ☐ Unlined ☐ 106 bbl 10X20X3 burn pit	Double-walled, with leak detection? Yes If not, explain why not.			
Liner type: Synthetic Thicknessmil Clay [
Pit Volumebbl				
	Less than 50 feet 116'	(20 points)		
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)		
high water elevation of ground water.)	100 feet or more	(0 points) 0 points		
	Too rect of more	(o points) o points		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No greater than 660'	(0 points) 0 points		
Distance to surface water, the simental distance to all mother de plane	Less than 200 feet	(20 points)		
Distance to surface water (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points) 0 points		
	B. U. G. G. G. (F. J. D. ; 4)			
	Ranking Score (Total Points)			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if				
your are burying in place) onsite 🔲 offsite K If offsite, name of facility to be determined . (3) Attach a general description of remedial action taken including				
remediation start date and end date. (4) Groundwater encountered: No XYes I If yes, show depth below ground surfaceft and attach sample results.				
(5) Attach soil sample results and a diagram of sample locations and excavat		-	· · · · · · · · · · · · · · · · · · ·	
Additional Comments:		EOGRAP	,	
Burn pit 106 barrel 10 X 20 X 3'				
Liquid pit 214 barrel 10 X 20 X 6' lined with 20 mil plastic				
Enquire pit 214 outlet 10 X 20 X 0 tilled with 20 mil plastic		ADD O O OOM		
APR 2 3 2008				
DG & HALL AS PER ATTACHED LIDDE				
SAMPLE REQUIRED MUDIO ULU				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank				
has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .				
Date:04-18-08				
Printed Name/TitleSheryl L. Jonas/AgentSignature Chas				
Your certification and NMOCD approval of this application/closure does not relieve the operator of fiability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Approval:	90 due			
1.00				
	Signature _ENVIRONMENTAL ENG	INEER Jan		

O'Briant & Associates, Inc.

P. O. Box 10487 Midland, TX, 79702 (432) 683-5511 (24 Hr. Ans), (432) 683-5903 (Fax)

E-Mail: cobriant@apex2000.net

TO:

Larry Johnson Out 111 Oil Conservation Division 1301 W. Grande Avenue Artesia, New Mexico 88210

FROM:

Sheryl L. Jonas

Yates Energy Corporation O'Briant and Associates, Inc.

DATE:

November 21, 2006

Well:

Maduro State No. 1

16-19S-33E

API#30-025-29332

Lea County, New Mexico

Subject:

PIT CLOSURE

Dear Mr. Johnson:

The following is a procedure to close the pits on the above captioned location.

De-water fluid in pits. 1.)

Fold existing plastic liner into pit. 2.)

Cover with 3 feet of spoils from pit. 3.)

Level pit area on location. 4.)

Please recall our conversation of November 21, 2006. I informed you that I needed to amend original C-144 because I had only reported a burn pit, and we also dug a liquid pit. If there are any questions or additional work required please advise me by fax or phone.

Sheryl L. Jonas

Cc: Paul King

Yates Energy Corporation

Form C-144

Diguigh I 1875 N. Franch Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Azteo, Nbi 87410

regulations.

Approval: Printed Name/Title

State of New Mexico Energy Minerals and Natural Resources

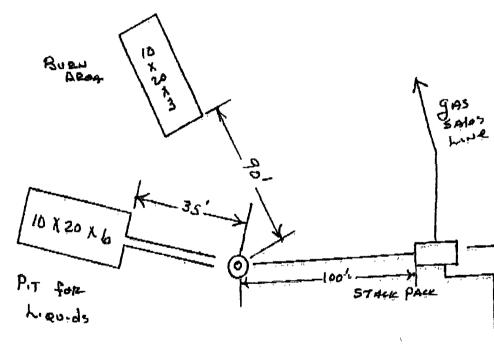
Oil Conservation Division 1220 South St. Francis Dr. June 1, 2004

For drating and production facilities, submit to appropriate MACCD District Office.
For deviatream facilities, submit to Santa Fe office

Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fr., NM 87505 Pit or Below-Grade Tank Registration or Closure Is pit or below grade tank covered by a "general plan"? Yes No No Type of action: Registration of a pit or below grade tankXXX Clasure of a pit or below grade tank I AMENDED Operator: Vates Energy Corporation Telephone: 432-683-5511 c-mail address: Sjonas4011@ao1.com Address P. O. Box 2323, Roswell, New Mexico 88202 195 R Facility or well name: Maduro State Com #1 API#: 30-025-29332 U/L or Qer/Qer __ NATI: 1927 🗌 1983 🗍 Longitude Surface Owner: Federal [] State [Private [] latina [Below-grede tank Volvan: ____bbi Type of fluid: __ 雅 Type: Drilling | Production | Disposed | Construction material: Workover Dischergency 2 pits Double-walled, with leak detection? Yes [] If not, explain why not. burn pit Liquid -Lined 🔲 Unlined 🖂 Lines type: Synthetic [Thick (20 points) Pit Volume then 50 feet Depth to ground water (vertical distance from bottom of pit to seasonal (elolog 01) 50 feet or more, but less than 100 feet 0 points (O points) 116' 100 feet or more high water elevation of ground water.) (20 points) 20 points greater than 660' Wellbead protection area: (Less than 200 fact from a private domestic (O points) water source, or less than 1000 (see from all other water sources.) (20 poiats) Less than 200 feet (10 points) Distance to surface water. (horizonts) distance to all wetlands, player, 200 feet or more, but less than 1000 feet 0 points (O points) urigation cannis, ditches, and percunial and opinensial watercourses.) inon feet or mote 20 points Runking Score (Total Points) If this is a rail change: (1) Attach a diagram of the famility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the oneite box if your are burying in place) on site [] offsite [] If offsite, marke of facility_ ft. and attack sample results. termediation start date and end date. (4) Groundwater encountered; No [] Yes [] If yes, show depth below ground strings. (5) Attach soil statiple residu and a dispress of sample lossitions and exceptations Additional Comments: Burn pit 106 barrel 10 X 20 X 31 Liquid pit 214 barrel 10 X 20 X 6' lined with 20 mil plastic I hereby cartify that the information above is true and complete to the best of my knowledge and belief. I further cartify that the above described pet or below grade tank I recently centrally tent are uncommunicative or state our configuration of the control of the c Date: 11-21-06 Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contentiate ground water or a our continuous and reserved appears of the appropriate open not relieve the operator of its responsibility for compliance with any other federal, state, or local laws endor

L JOHNSON- EN 180 CHE SIGNATURE

MADURO STATE #1



NOT TO SCALE

ALL DIMENSIONS

ARE Approximate

STORATE TRUE!

100

O'Briant & Associates, Inc.

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P. O. Box 10487 Midland, TX, 79702

(432) 683-5511 (24 Hr. Ans), (432) 683-5903 (Fax)

E-Mail: obriantassoc@sbcglobal.net

TO:

Mr. Larry Johnson

Oil Conservation Division 1625 N. French Drive Hobbs, New Mexico 88240

FROM:

Sheryl L. Jonas

Yates Energy Corporation O'Briant and Associates, Inc.

DATE:

April 18, 2008

Well:

Maduro State Com No. 1

16-19S-33E

API#30-025-29332

Lea County, New Mexico

Subject:

WORKOVER PIT CLOSURE

The following is my understanding on pit closure for the above captioned lease. Approval had been given February 15, 2007 to close the pits originally.

The contents of the pit including the liner are to be hauled to a disposal. The NMOCD will be notified of the date and time that a composite sample will be taken and test run. The pit will be leveled after it has been released for closure.

If there are any questions or additional work required please advise me by fax or phone.

Sheryl L. Jonas

Cc: Paul King

Yates Energy Corporation

CLOSURE REDUIRS GRAB

NEED SIGNATURE

PIT REGISTERED 3.6.06