

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☒.

Date: 04-18-08

Printed Name/Title Sheryl L. Jonas/Agent Signature Sheryl L. Jonas

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: [Signature]

Printed Name/Title _____ Signature ENVIRONMENTAL ENGINEER Date: 4-28-08

District I
1825 N. Fitch Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOC District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒ AMENDED

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: Yates Energy Corporation Telephone: 432-683-5511 e-mail address: Sionas4011@aol.com
Address: P. O. Box 2323, Roswell, New Mexico 88202
Facility or well name: Maduro State Com #1 API#: 30-025-29332 U/L or Qm/Qr Sec 16 T 19S R 33E
County: Lea Latitude _____ Longitude _____ NAT: 1927 ☐ 1983 ☐
Surface Owner: Federal ☐ State ☒ Private ☐ Indian ☐

Pit Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input checked="" type="checkbox"/> Emergency <input type="checkbox"/> 2 pits Lined <input type="checkbox"/> Unlined <input type="checkbox"/> 106 bbl 10X20X3 burn pit 214 bbl 10X20X6 liquid Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl		Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: _____ Lined	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)		Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points)	0 points
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)		Yes (20 points) No (0 points)	greater than 660' 20 points
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)		Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points)	0 points
		Ranking Score (Total Points) 20 points	

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility: _____ (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

Burn pit 106 barrel 10 X 20 X 3'
Liquid pit 214 barrel 10 X 20 X 6' lined with 20 mil plastic

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Date: 11-21-06

Printed Name/Title Sheryl L. Jonas/agent

Signature

Sheryl L. Jonas

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Approval:

Printed Name/Title

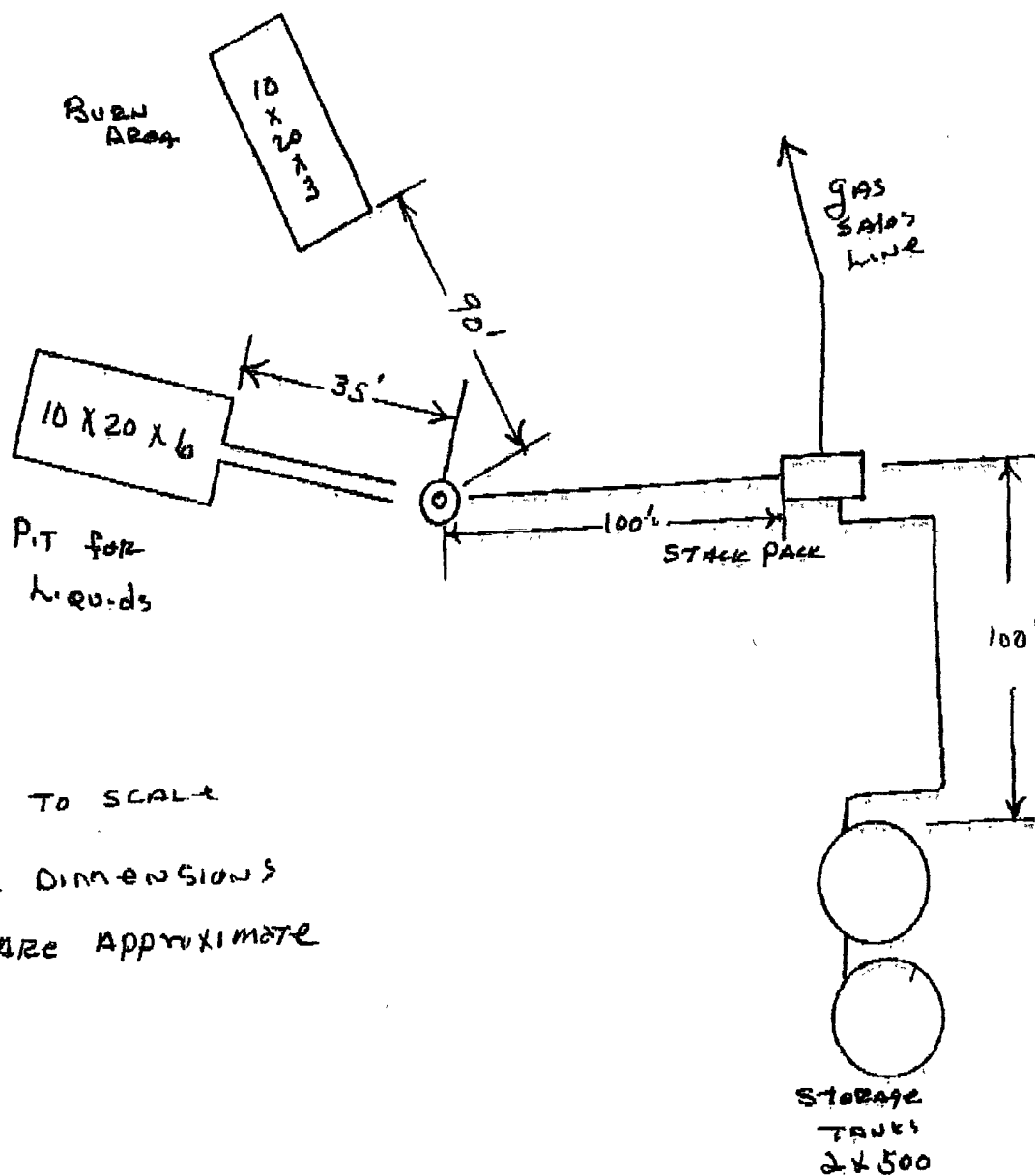
L. Johnson - Engineer

Signature

L. Johnson

Date:

2/3/07

MADURO STATE #1

NOT TO SCALE
ALL DIMENSIONS
ARE APPROXIMATE

O'Briant & Associates, Inc.

P. O. Box 10487 Midland, TX, 79702
(432) 683-5511 (24 Hr. Ans), (432) 683-5903 (Fax)
E-Mail: obriantassoc@sbcglobal.net

TO: Mr. Larry Johnson
Oil Conservation Division
1625 N. French Drive
Hobbs, New Mexico 88240

FROM: Sheryl L. Jonas
Yates Energy Corporation
O'Briant and Associates, Inc.

DATE: April 18, 2008

Well: **Maduro State Com No. 1**
16-19S-33E
API#30-025-29332
Lea County, New Mexico

Subject: WORKOVER PIT CLOSURE

The following is my understanding on pit closure for the above captioned lease. Approval had been given February 15, 2007 to close the pits originally.

The contents of the pit including the liner are to be hauled to a disposal. The NMOCD will be notified of the date and time that a composite sample will be taken and test run. The pit will be leveled after it has been released for closure.

If there are any questions or additional work required please advise me by fax or phone.

Sheryl L. Jonas

Cc: Paul King
Yates Energy Corporation

NEED SIGNATURE

CLOSURE REQUIRES GRAB
SAMPLES

LT
4.28.08

PIT REGISTERED 3.6.06